

9-30-25W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

ICLISE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,658

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD Minneola

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION Atoka/Morrow

PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Corporation LEASE Harris

ADDRESS 104 South Broadway, Suite 521 WELL NO. 3-9

Wichita, Kansas 67202 WELL LOCATION C E/2 SW

DRILLING Murfin Drilling Company 1320 Ft. from South Line and

CONTRACTOR 617 Union Center Building 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 30S RGE 25 (W).

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 5500' PBTD 5459'

SPUD DATE 1-18-83 DATE COMPLETED 4-18-84

%LEV: GR 2570' DF -- KB 2582'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1393' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWQ. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		9	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR LADD PETROLEUM CORPORATION LEASE Harris

SEC. 9 TWP. 30S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-9

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.						
Red Bed			0	815	Base Heebner	4375 -1793
Red Bed & Shale			815	2327	Doulgas	4410 -1828
Shale			2327	2568	Lansing	4488 -1906
Shale & Lime			2568	2688	Kansas City	4591 -2009
Shale			2688	3131	Mamaton	5021 -2439
Lime & Shale			3131	5500	Cherokee	5157 -2575
					Morrow	5318 -2736
					Mississippi	5370 -2788

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/500 gal. 7-1/2% HCL		5322 - 5328'
Fraced w/ 11,882 gal fluid & 22,000# sd.		5322 - 5328'
Date of first production 4-6-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Oil Produced - T.P. 9 bbls	Gas 0 MCF	Water 53 % 10 bbls
Disposition of gas (vented, used on lease or sold)		Perforation 5322 - 5328'

If additional space is needed use back of page

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1393'	Howco Lite	450	2% cc, 1/2# Flocele
Production	7-7/8"	5-1/2"	17#	5500'	Howco	200	3% cc.
					Self Stress II	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Csg. Gun	5322 - 5328'
TUBING RECORD			Setting depth	Packer set at	

Talson



# WELL LOG

PPI

COMPANY LADD PETROLEUM

SEC. 9 T. 30S R. 25W  
LOC. E/2 SW

FARM Harris NO. 3-9

RIG. NO. 22

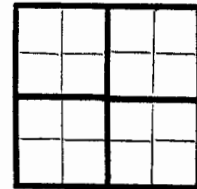
TOTAL DEPTH 5500'

COUNTY Clark  
KANSAS

COMM. 1/18/83

COMP. 1/29/83

CONTRACTOR Murfin Drilling Company



CASING			
20	10		
15	8 - 5/8" @1393 w/650 sx	(450sx Howco Lite 2% CC, 1/2# Flowcele/sx	ELEVATION
12	6	200sx Howco 3% CC	
13	5 - 1/2" @5500' w/100sx Self Stress #2		PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed	815
RB & Shale	2327
Shale	2568
Shale & Lime	2688
Shale	3131
Lime & Shale	5500

Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

MAR 9 1983

CONSERVATION DIVISION  
Wichita, Kansas

LADD

1983