

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

State Geological Survey  
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,669

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD \_\_\_\_\_

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION Mississippi & Morrow  
PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Co. LEASE Tedford

ADDRESS 104 South Broadway, Suite 521 WELL NO. 2-10

Wichita, Kansas 67202 WELL LOCATION NW NE

DRILLING CONTRACTOR Murfin Drilling Company 660 Ft. from North Line and

ADDRESS 617 Union Center Building 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 30S RGE 25W.

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5500' PBTD 5402'

SPUD DATE 1-30-83 DATE COMPLETED 2-13-83

ELEV: GR 2566' DF 2576' KB 2578'

DRILLED WITH ~~(DABEX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1377' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

	10		

(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

OPERATOR Ladd Petroleum Corporation LEASE Tedford SEC. 10 TWP. 30S RGD. 2

WELL NO. 2-10

**FILL IN WELL INFORMATION AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Douglas	4396	(-1818)		
Lansing	4476	(-1898)		
Kansas City	4580	(-2002)		
Pleasanton	5004	(-2426)		
Mamaton	5022	(-2444)		
Cherokee	5160	(-2582)		
Morrow	5304	(-2726)		
Mississippi	5376	(-2798)		
Total Depth	5500	(-2922)		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated	
500 gal. 7½% Fe acid			5316' - 5323'	
500 gals. NARS			5353' - 5362'	
500 gal. 15% HCL & 4000 gal. gelled 28% HCL			5376' - 5382'	
Date of first production 4-14-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 40.7
Estimated Production - I.P.	Oil 28 bbls.	Gas 105 MCF	Water 48 % 26 bbls.	Gas-oil ratio 3750
Disposition of gas (vented, used on lease or sold) Sold			Perforations 5316' - 5382'	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	1377'	Lite Class "H"	400 200	¼# flocele, 2% c.c.
Production	7-7/8"	5-1/2"	15.5#	5455'	Self-Stress II	100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Csq. Gun	5316' - 5323'
<b>TUBING RECORD</b>			2	4" csg. gun	5353' - 5362'
Size 2-3/8"	Setting depth 5382'	Packer set at None	2	4" " "	5376' - 5382'