Lud 4/14/84 KCC SL

TYPE

AFFIDAVIT OF COMPLETION FORM X ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-025-20,788

ADDRESS 250 N. Water, Suite 300 COUNTY Clark

Wichita, Kansas 67202 FIELD Norcan East

** CONTACT PERSON Ramona Gunn PROD. FORMATION

PHONE 316-267-3241 _____ Indicate if new pay.

PURCHASER LEASE Tedford

ADDRESS WELL NO. 3-10

WELL LOCATION NE SE NE

DRILLING CONTRACTOR BEREDCO INC. 1650 Ft. from FNL Line and

ADDRESS 401 E. Douglas, Suite 402 330 Ft. from FEL Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 30S RGE 25W(W).

MAY 09 1985
State Geological Survey
WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS Halliburton

6th floor - Colorado Derby Bldg

Wichita, KS 67202

WELL PLAT (Office Use Only)

KCC ✓

KGS

SWD/REP

PLG

NGPA

RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

TOTAL DEPTH 5395' RTD PBTD 5500'

SPUD DATE 4/4/84 DATE COMPLETED 4/14/84

ELEV: GR 2567' DF _____ KB 2579'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 1092' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mike Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

OPERATOR Murfin Drilling Co. LEASE NAME Tedford SEC 10 TWP 30S RGE 25W (E) (W)

WELL NO 3-10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			Show Geological markers, logs run, or other Descriptive information.	
Formation description, contents, etc.	Top	Bottom	Name	Depth
_____Check if no Drill Stem Tests Run.			Heebner	4349' (-1770)
_____Check if samples sent Geological Survey.			Toronto	4374' (-1795)
			Lansing	4470' (-1891)
Red Bed & Shale	0	1588'	Stark	4882' (-2303)
Shale	1588'	2025'	Marmaton	5013' (-2434)
Lime & Shale	2025'	5395'	Cherokee	5141' (-2562)
			Morrow Shale	5255' (-2676)
TOTAL ROTARY DRILLING 5395'			Mississippian	5295' (-2716)
DST #1: 5270-5308'/30-30-30-60. Rec 30' M. HP: 2611-2590#. SIP: 51-51#. FP: 31-41/31-41#.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	1105'	Lite	350	¼# floseal, 2% CC
					Class H	200	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			