

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03115
Name Vern Jones
Address 324 Main Mall Bldg
Suite 400
City/State/Zip Tulsa, OK 74103

Purchaser Permian Corporation

Operator Contact Person Grant M. Canaday
Phone 918/582-7882

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Curtis E. Covey
Phone 316/942-2685

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
10/25/86 11/02/86 02/20/87
Spud Date Date Reached TD Completion Date
5391 5351
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 650 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name B-J Titan Services Co.
Invoice # YR061

SIDE ONE

API NO. 15-025-10965
County Clark
NE NE Sec 11 Twp 30S Rge 25 East
..... X West

4870
660 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

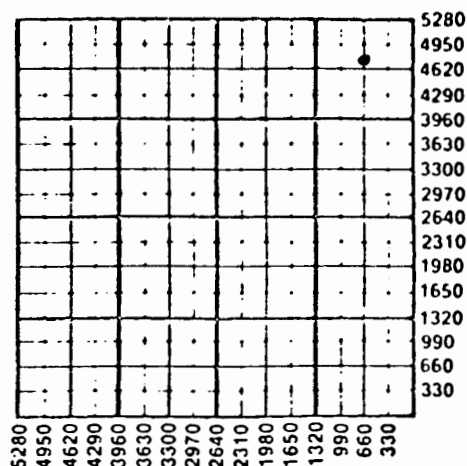
Lease Name Rooney Well # 1

Field Name Minneola

Producing Formation Morrow

Elevation: Ground 2566 2579 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: TS86-350
Division of Water Resources Permit #

X Groundwater 4755
.....Ft North from Southeast Corner
(Well) ..560 Ft West from Southeast Corner of
Sec 11 Twp 30S Rge 25 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Vern Jones Lease Name Rooney Well # 1Sec. 11 Twp. 30S Rge. 25 ☐ East ☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner Shale	4364	4379
Toronto	4380	4401
Lansing	4482	--
B-KC	5008	5012
Maramaton	5023	5033
Cherokee	5186	5188
Morrow SH	5269	5300
Morrow Sd	5300	5312

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	62 Bbls	83 MCF	0 Bbls	1339 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☒ Perforation
☒ Solid ☐ Other (Specify)

5299'-5311'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... Surface	12. 1/4"	8. 5/8"	24#	650	Lite	250	
..... Production	7. 7/8"	4. 1/2"	10. 5#	5449	Class. H.	150	2% Gel. & 3% CC
					Class. H.	110	10% Gyp Seal, 2% Gel, 2% CaCl ₂ ,

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record 57 gal/sx

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5299-5311	None	---
.....			
.....			

TUBING RECORD Size 2 3/8" Set At 5341 Packer at --- Liner Run ☐ Yes ☒ No

Date of First Production 01/04/87 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)