

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
 SIDE ONE ★ Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7105 EXPIRATION DATE 6/15/83

OPERATOR Spines Exploration, Inc. API NO. 025-20,626 625

ADDRESS 525 Fourth Financial Center COUNTY Clark

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON C. T. Spines PROD. FORMATION N/A
 PHONE 316-264-2808

PURCHASER Shut-in gas well LEASE Rodgers

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Eagle Drilling, Inc. 1205 Ft. from south Line and

ADDRESS P. O. Box 8609 330 Ft. from east Line of SE (Qtr.) SEC 12 TWP 30S RGE 25 (W)

Wichita, Kansas 67208

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
 ADDRESS _____

		12	★

KCC _____
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 5380 RTD _____ PBD _____

SPUD DATE 11/12/82 DATE COMPLETED 12/14/82

ELEV: GR 2554 DF _____ KB 2557

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 642 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED
 Date: FEB 1 1984
 FROM CONFIDENTIAL

A F F I D A V I T

C. T. Spines, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY ~~(E)~~

OPERATOR Spines Exploration, Inc. LEASE Rodgers

SEC. 12 TWP 30S RGE 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>Check if no Drill Stem Tests Run.</p>					
<p>#1 Morrow Sand, 5268-5295, 45-90-90-180</p> <p>IHP 2549 FHP 2491 BHT 110°</p> <p>IFP 39-39 Fair blow increasing to strong blow, off bottom of bucket in 10 minutes</p> <p>ISIP 1656</p> <p>FFP 20-39 Strong blow, off bottom of bucket immediately, gas to surface in 32 minutes gauged as follows:</p> <p>in 32 minutes - GTS</p> <p>plus 10 minutes - 6.39 MCF/day (1/8" choke)</p> <p>" 15 " - 7.70 MCF/day (1/8" choke)</p> <p>" 20 " - 9.45 " / " (" ")</p> <p>" 25 " - 53.20 MCF/day (3/8' choke)</p> <p>" 30 " - 44.20 " / " (" ")</p> <p>" 35 " - " " / " (" ")</p> <p>" 40 " - " " / " (" ")</p> <p>" 45 " - " " / " (" ")</p> <p>" 50 " - " " / " (" ")</p> <p>" 55 " - " " / " (" ")</p> <p>" 60 " - " " / " (" ")</p> <p>FSIP 1656</p> <p>Recovery: 30' mud; chlorides - 16,000, Rw - 23 @ 70°, PH - 7.0, SpGr -1.0182</p>					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gal. 7½% Fe - 750 gal. 6% HCL + 1½ HF w/14 7/8" RCN balls			
+ 250 gal. 7½% Fe w/131 bbls. 2% KCL water			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil - 0 - bbls.	Gas 190 MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio N.A. CFPB	
Shut-in gas well		Perforations 5269-5272 - 5277-5280	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	23	691	Common	250	7.2 gel + 3% CaCl
Production	7 7/8"	5½"	14	5379	Poznix	100	10% salt + 12½ sx. Gilsonite + 6.75 C.F.R

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP Jets	5269-5272
TUBING RECORD			3	DP Jets	5277-5280
Size	Setting depth	Packer set at			