

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6-30-83

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,617

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD Minneola

** CONTACT PERSON L. O. Butner PROD. FORMATION Atoka/Morrow

PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Company LEASE Fager

ADDRESS 104 South Broadway, Suite 521 WELL NO. 1-16

Wichita, Kansas 67202 WELL LOCATION SE NW NW NW

DRILLING Contractor Murfin Drilling Company 495 Ft. from North Line and

ADDRESS 617 Union Center Building 495 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC16 TWP30S RGE 25W.

PLUGGING Contractor _____

ADDRESS _____

TOTAL DEPTH 5500' PBD 5447'

SPUD DATE 9-28-82 DATE COMPLETED 10-12-82

ELEV: GR 2567' DF 2575' KB 2577'

DRILLED WITH ~~(CORCO)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1427' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	16		

KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ladd Petroleum Corporation LEASE Fager

SEC. 16 TWP 30S RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Atoka/Morrow	5299			
Mississippi	5344			

State Geological Survey
WICHITA BRANCH

Size	Setting depth	Pecker set at		
2 3/8"		5309'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gal. 7½% MSR Acid, 2% KCL water	5316 - 5325

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-24-82	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	92 bbls.	40 MCF	% 0 bbls.	435:1 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	5316 - 5325

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1427'	65/35 Poz	400 +	6% gel, 12¼#/sx Gilsonite, 3% CC
					Class "H"	200	3% CC
Production	7-7/8"	5-1/2"	17#	5500'	Self Stress II	200	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Csg. Gun	5316 - 5325

TUBING RECORD