

AFFIDAVIT OF COMPLETION FORM

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6-30-83

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20613

ADDRESS P. O. Box 2848 COUNTY Clark

Tulsa, Oklahoma 74101 FIELD Minneola

** CONTACT PERSON L. O. Butner PROD. FORMATION Mississippi
PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Company LEASE Widmer

ADDRESS 103 South Broadway, Suite 521 WELL NO. 1-17

Wichita, Kansas, 67202 WELL LOCATION NW NE

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from North Line and

CONTRACTOR 435 Page Court, 220 West Douglas 1980 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 17 TWP 30S RGE 25W.

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 5500' PBTD 5447'

SPUD DATE 9-15-82 DATE COMPLETED 9-28-82

ELEV: GR 2569' DF _____ KB _____

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 1445' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Ladd Petroleum Corporation LEASE WidmerSEC. 17 TWP. 30S RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Atoka/Morrow	5310			
Mississippi	5350			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidized w/500 gal. 7½% DS-30 Acid			5372 - 5376	
Acidized w/500 gal. 7½% DS-30 Acid			5325 - 5329	
Fraced w/9,000 gal. & 9000# 16-30 Sd.			5325 - 5329	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11-10-82	Flowing		---	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
---	---	185 bbls.	6.7 MCF	---
Disposition of gas (vented, used on lease or sold)			Perforations	5325 - 5376
Sold				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1445'	35/65 Poz	450 +	6% gel, 12½#/sx Kolite & 2% CC
					Class "H"	200	2% CC
Production	7-7/8"	5-1/2"	17#	5500	50/50 Poz	250	10% salt, 12½#/sx gilsonite, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	4" Csg. Gun	5372 - 5376
Size	Setting depth	Packer set at	4	4" Csg. Gun	5325 - 5329
2-3/8"		5300'			

DRILLER'S LOG

COMPANY: Ladd Petroleum Corporation

SEC. 17 T. 30S R. 25W

LOC. NW NE

WELL NAME: Widmer #1-17

COUNTY: Clark

RIG NO. #5

TOTAL DEPTH 5500'

ELEVATION

COMMENCED: 9-15-82

COMPLETED: 9-28-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 1445' w/450 sx. 35/65 poz., 6% gel, 12½# colite, 3% cc.
and 200 sx. Class H, 3% cc.

PRODUCTION: 5 1/2" @ 5500' w/250 sx. 50/50 poz., 10% salt, 12½# gilsonite.
3/4 of 1% CFR2.

LOG

(Figures Indicate Bottom of Formations)

Sand, Clay & Redbed	521
Redbed & Sand	754
Redbed	2033
Shale & Lime	2512
Lime & Shale	5500
ROTARY TOTAL DEPTH	5500

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
OCT 04 1982
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.