

19-30-254
Jnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State  Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8578 EXPIRATION DATE 6-30-84

OPERATOR Combined Petroleum Services, Inc.

API NO. # 15-025-20,657 KCC

ADDRESS 600 Grant St., Suite 501
Denver, CO. 80203

COUNTY Clark
FIELD

** CONTACT PERSON Richard Leeth
PHONE 303-832-3273

PROD. FORMATION Marmaton

PURCHASER Inland Crude Purchasing Corp.

LEASE Robinson

ADDRESS 200 Douglas Bldg.
Wichita, KS. 67202

WELL NO. #1

WELL LOCATION 220' S of C NE/4

DRILLING CONTRACTOR Silverado Drilling, Inc.

Ft. from _____ Line and

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

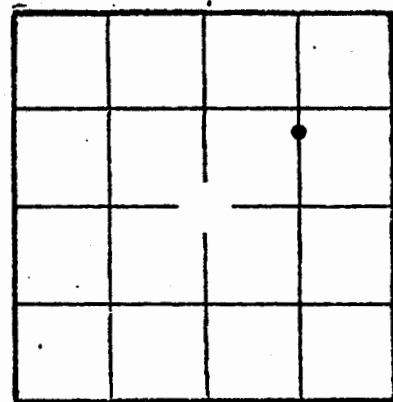
Ft. from _____ Line of
the (Qtr.) SEC 19 TWP 30SRGE 25 (W).

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR
ADDRESS



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5496' PBTD 5140'

SPUD DATE 3-3-83 DATE COMPLETED 3-19-83

ELEV: GR 2585' DF 2593' KB 2594'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1537' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Leeth

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Pendleton Land & Exploration Co. Inc. Robinson #1 SEC. 19 TWP. 30S RGE. 25 (17)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1. 500 gal. MCA. 1500 gal. NE	5086-90
2. 1500 Mod 202, 30,000 ga; 30-pound 3% gelled hydrochloric acidsystem (clay-control, non-emulsifiers, fluid loss additives) and 23,000 lbs. of	
Date of first production 16/30 sand 6-16-83	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.	Gravity 38° @ 60°F
Oil 15 bbls.	Water 20% 3 bbls.
Gas _____ MCF	Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 5086-5090'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1537'	Class H Lite	200 sx. 550 sx.	3% cc. 2% cc., 1/4# floseal per sack.
Production		5 1/2"	15#	5493'	RFC reg. RFC	100 sx. 25 sx.	12 bbls. CW 100 flush 10 bbls. space aid flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" casing	5086-90
			(3)	4" casing	5322-29)

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	5108'	



Handwritten initials and a checkmark in the top right corner.

DRILLER'S LOG

COMPANY: Pendleton Land & Exploration, Inc. SEC. 19 T. 30S R. 25W
WELL NAME: Robinson #1 LOC. 220' S of C NE/4
COUNTY: Clark

RIG NO. #8

State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 5496' ELEVATION

COMMENCED: 3-3-83 COMPLETED: 3-19-83

CONTRACTOR: Silverado Drilling, Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 1537' w/550 sx. Lite, 2% cc., 1/4# floeal per sack, and 200 sx. Class H, 3% cc.
PRODUCTION: 5 1/2" @ 5493' w/25 sx. RFC, 12 bbls. CW 100 flush, 10 bbls. space aid flush and 100 sx. RFC reg.

LOG

(Figures Indicate Bottom of Formations)

Sand & Clay	277
Clay & Shale	2192
Shale	2940
Shale & Lime	3737
Lime	5496
<u>ROTARY TOTAL DEPTH</u>	<u>5496</u>

RECEIVED
STATE CORPORATION COMMISSION

APR 11 1983

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)
COUNTY OF Sedgwick)

SS:

I, Joseph B. Brungardt, Jr., Acct. of Silverado Drilling, Inc.