SIDE ONE

Ind 1/18/85 KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address P. O. Box 2848
City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer
Phone (918) 587-6531

Contractor: license # 5017
name H-30 Inc.

Wellsite Geologist Stacy L. Clark
Phone
PURCHASER —

D nate **Type of Completion**
X New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp.Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
NOV 30 1984
KANSAS GEOLOGICAL SURVEY
WICHITA, BRANCH

JAN 22 1985
CONSERVATION DIVISION

API NO. 15 - 025-20,860

County Clark

E/2 NW SW (location) Sec 27 Twp 30S Rge 25 East X West

....1980. Ft North from Southeast Corner of Section
....4290.. Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Nickelson **Well#** 1-27

Field Name Wildcat

Producing Formation —

Elevation: Ground 2547' **KB** 2560'

Section Plat

RELEASED
MAY 1 1986
Date:
FROM CONFIDENTIAL

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-30-84	1/8/85	1/8/85
Spudate	Date Reached TD	Completion Date
5480'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 718' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T85-6

☒ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Approx. Sec 27 Twp 30S Rge 25 ☐ East ☒ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wire line logs have been mailed previously.

SIDE TWO

Operator Name LADD PETROLEUM CORPORATION Lease Name Nickelson Well# 1-27 SEC 27 TWP 30S RGE 25 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Root Shale	3602	(-1042)
Heebner	4376	(-1816)
Lansing	4537	(-1977)
Marmaton	5044	(-2484)
Cherokee	5184	(-2624)
Atoka	5328	(-2768)
Mississippian	5392	(-2832)

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production: Dry Hole

Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION ☐ open hole ☐ perforation ☐ other (specify) ☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	718'	Class "H"	400	2% CaCl w/ ¼#/sx flocele

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth