OK

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET № 18991

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation ______ Formation Lansing Eff. Pay ______ Ft.

District Pratt Date 5-26-83 Customer Order No. ______

COMPANY NAME Pendleton Land + Exploration Inc.

ADDRESS Denver Colo 80111 23 Inverness Way East

LEASE AND WELL NO. Penka #1 COUNTY Meade STATE KS Sec. 26 Twp. 30S Rge. 26W

Mail Invoice To Same #1 PENKA No. Copies Requested Reg
Co. Name Address

Mail Charts To Same No. Copies Requested Reg
Address

Formation Test No. 1 Interval Tested From 4577 ft. to 4602 ft. Total Depth 4602 ft.

Packer Depth 4570 ft. Size 6 3/4 in. Packer Depth ______ ft. Size ______ in.

Packer Depth 4577 ft. Size 6 3/4 in. Packer Depth ______ ft. Size ______ in.

Depth of Selective Zone Set ______

Top Recorder Depth (Inside) 4592 ft. Recorder Number 11019 Cap. 4500

Bottom Recorder Depth (Outside) 4595 ft. Recorder Number 1559 Cap. 4200

Below Straddle Recorder Depth ______ ft. Recorder Number ______ Cap. ______

Drilling Contractor H-30 #5 Drill Collar Length 480 I. D. 2.2 in.

Mud Type Chem Viscosity 40 Weight Pipe Length – I. D. – in.

Weight 9.0 Water Loss 48 cc. Drill Pipe Length 4063 I. D. 3.8 in.

Chlorides 19,000 P.P.M. Test Tool Length 34 ft. Tool Size 5 1/2 OD in.

Jars: Make WTC Serial Number 405 Anchor Length 25 ft. Size 5 1/2 OD in.

Did Well Flow? No Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong thru Both Flow Periods.

Recovered 2800 ft. of Water Chlorides 92,000 ppm

Recovered ______ ft. of ______

Recovered ______ ft. of ______

Recovered ______ ft. of ______

Recovered ______ ft. of ______

Remarks: Could not turn tool on F.F. - Pulled loose - reset - then turned

Added 2ft Between Packers.

Time On Location 8:30 P.M. Time Pick Up Tool 1:30 A.M. Time Off Location 2:30 P.M.

Time Set Packer(s) 4:05 A.M. Time Started Off Bottom 8:15 A.M. Maximum Temperature 120°

Initial Hydrostatic Pressure .... (A) 2284 P.S.I.

Initial Flow Period .... Minutes 30 (B) 531 P.S.I. to (C) 993 P.S.I.

Initial Closed In Period .... Minutes 60 (D) 1513 P.S.I.

Final Flow Period .... Minutes 60 (E) 1072 P.S.I. to (F) 1423 P.S.I.

Final Closed In Period .... Minutes 90 (G) 1513 P.S.I.

Final Hydrostatic Pressure .... (H) 2284 P.S.I.

RECEIVED MAY 31 1983

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [signature]
Signature of Customer or his authorized representative

Western Representative [signature]

Thank You

FIELD INVOICE

Open Hole Test	$ 595.00
Misrun	$
Straddle Test	$
Jars	$ 300.00
Selective Zone	$
Safety Joint	$ 65.00
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$ 35.00
Mileage	$
Fluid Sampler	$ 300.00
Extra Charts	$
Insurance	$
Telecopier	NC $ ~~50.00~~
TOTAL	$ 1295.00

WESTERN TESTING CO., INC.
Pressure Data

Date 5-26 Test Ticket No. 18991

Recorder No. 11019 Capacity 4500 Location 4592 Ft.

Clock No. — — — — Elevation ——— Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2282 P.S.I.	Open Tool	4:05 AM	
B First Initial Flow Pressure	538 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	996 P.S.I.	Initial Closed-in Pressure	60 Mins.	63 Mins.
D Initial Closed-in Pressure	1518 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	1070 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F Second Final Flow Pressure	1423 P.S.I.			
G Final Closed-in Pressure	1520 P.S.I.			
H Final Hydrostatic Mud	2266 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	538
P 2 5	610
P 3 10	702
P 4 15	790
P 5 20	872
P 6 25	945
P 7 30	996
P 8 35	
P 9 40	
P10 45	
P11 50	
P12 55	
P13 60	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 22 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	996
3	1462
6	1477
9	1488
12	1493
15	1498
18	1500
21	1502
24	1504
27	1506
30	1508
33	1509
36	1510
39	1511
42	1512
45	1513
48	1514
51	1515
54	1516
57	1517
60	1518
63	1518

Second Flow Pressure
Breakdown: 13 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	1070
5	1095
10	1149
15	1198
20	1241
25	1277
30	1309
35	1338
40	1363
45	1385
50	1402
55	1421
60	1423
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 31 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	1423
3	1504
6	1511
9	1513
12	1514
15	1515
18	1516
21	1517
24	1518
27	1519
30	1520
33	
36	
39	
42	
45	
48	
51	
54	
57	
60	1520

cont'd

WTC - 4

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 18991

Recorder No. _____ Capacity _____ Location _____

Clock No. _____ Elevation _____ Well Temperature _____

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mir
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mi
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mi
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mi
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: ____ Inc.		Breakdown: ____ Inc.		Breakdown: ____ Inc.		Breakdown: ____ Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		63				63	1520
P 2		66				66	
P 3		69				69	
P 4		72				72	
P 5		75				75	
P 6		78				78	
P 7		81				81	
P 8		84				84	
P 9		87				87	1520
P10		90				90	
P11		93				93	
P12		96				96	
P13		99				99	
P14		102				102	
P15		105				105	
P16		108				108	
P17		111				111	
P18		114				114	
P19		117				117	
P20		120				120	

Phone (316) 793-7903

WESTERN TESTERS

P. O. Box 793 - Great Bend, Kansas

Fluid Sample Report

Date 5-26-83 Ticket No. 18991

Company Pendleton Land + Exploration

Well Name & No. Penka #1 DST No. 1

County Meade State KS

Sampler No. 2 Test Interval 4577 - 4602

Pressure in Sampler 260 PSIG BHT 120 °F

Total Volume of Sampler 3150 CC cc.

Total Volume of Sample: 3050 cc.

Oil: cc.

Water: 3050 cc.

Mud: cc.

Gas: .03 cu. ft.

Other:

Resistivity

Water: .09 @ 78° of Chloride Content 92,000 ppm.

Mud Pit Sample .31 @ 78° of Chloride Content 19,000 ppm.

Gas/Oil Ratio Gravity °API @ °F

Where was sample drained Dodge City Shop

Remarks:

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Where was sample drained Dodge City Shop

Remarks:

DST #1

TKT. # 18991

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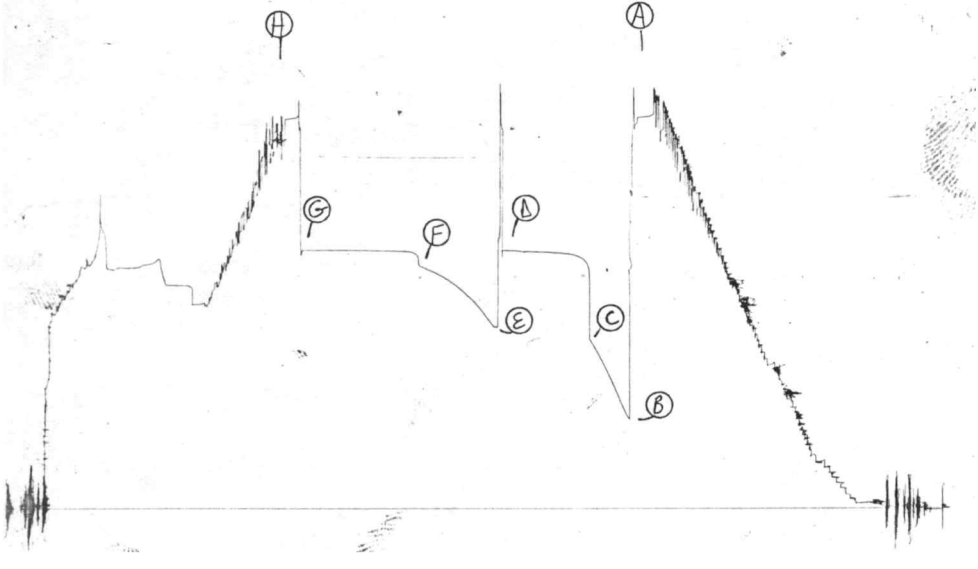

WESTERN TESTING COMPANY
SUBSURFACE PRESSURE SURVEY

DATE: 5/26/83 TICKET #18991
CUSTOMER: PENDLETON LAND & EXPLOR. INC. LEASE: PENKA
WELL: 1 TEST: 1 GEOLOGIST: J M CLAYTS
ELEVATION (KB): 0 FORMATION: LANSING
SECTION: 26 TOWNSHIP: 30S
RANGE: 26W COUNTY: MEADE STATE: KANSAS
GAUGE SN #11019 RANGE: 4500 CLOCK: 12

INTERVAL TEST FROM: 4577 FT TO: 4602 FT TOTAL DEPTH: 4602 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4570 FT SIZE: 6 3/4 IN PACKER DEPTH: 4577 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: H-30
MUD TYPE: CHEMICAL VISCOSITY: 40
WEIGHT: 9.0 WATER LOSS (CC): 4.8
CHLORIDES (P.P.M.): 19000
JARS - MAKE: WTC SERIAL NUMBER: 405
DID WELL FLOW? NO REVERSED OUT? YES

DRILL COLLAR LENGTH:	480	FT	I.D.: 2.2	IN	
WEIGHT PIPE LENGTH:		FT	I.D.:	IN	
DRILL PIPE LENGTH:	4063	FT	I.D.: 3.8	IN	
TEST TOOL LENGTH:	34	FT	TOOL SIZE: 5 1/2 OD	IN	
ANCHOR LENGTH:	25	FT	SIZE: 5 1/2 OD	IN	
SURFACE CHOKE SIZE:	3/4	IN	BOTTOM CHOKE SIZE: 3/4	IN	
MAIN HOLE SIZE:	7 7/8	IN	TOOL JOINT SIZE: 4 1/2 FH	IN	

BLOW: STRONG BLOW THROUGHOUT TEST.

RECOVERED: 2800 FT OF: WATER CHLORIDES 92000 PPM
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: COULD NOT TURN TOOL ON FINAL FLOW.
PULLED LOOSE-RESET-THEN TURNED.
ADDED 2 FT. BETWEEN PACKERS.

TIME SET PACKER(S): 4:05 AM TIME STARTED OFF BOTTOM: 8:15 AM
WELL TEMPERATURE: 120 'F

INITIAL HYDROSTATIC PRESSURE:		(A) 2282	PSI
INITIAL FLOW PERIOD	MIN: 30	(B) 538	PSI TO (C) 996 PSI
INITIAL CLOSED IN PERIOD	MIN: 63	(D) 1518	PSI
FINAL FLOW PERIOD	MIN: 60	(E) 1070	PSI TO (F) 1423 PSI
FINAL CLOSED IN PERIOD	MIN: 90	(G) 1520	PSI
FINAL HYDROSTATIC PRESSURE		(H) 2266	PSI

WESTERN TESTING COMPANY
PRESSURE DATA

DATE: 5/26/83 TICKET #18991
CUSTOMER: PENDLETON LAND & EXPLOR. INC. LEASE: PENKA
WELL: 1 TEST: 1 GEOLOGIST: J M CLAYTS
ELEVATION (KB): 0 FORMATION: LANSING
SECTION: 26 TOWNSHIP: 30S
RANGE: 26W COUNTY: MEADE STATE: KANSAS
GAUGE SN #11019 RANGE: 4500 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	2282	PSI
(B) FIRST INITIAL FLOW PRESSURE:	538	PSI
(C) FIRST FINAL FLOW PRESSURE:	996	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1518	PSI
(E) SECOND INITIAL FLOW PRESSURE:	1070	PSI
(F) SECOND FINAL FLOW PRESSURE:	1423	PSI
(G) FINAL CLOSED-IN PRESSURE:	1520	PSI
(H) FINAL HYDROSTATIC PRESSURE:	2266	PSI
WELL TEMPERATURE:	120	'F

OPEN TOOL: 4:05 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	60 MIN	63 MIN
SECOND FLOW PRESSURE:	60 MIN	60 MIN
FINAL CLOSED-IN PRESSURE:	90 MIN	90 MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	538	0	996	0	1070	0	1423
2	5	610	3	1462	5	1095	3	1504
3	10	702	6	1477	10	1149	6	1511
4	15	790	9	1488	15	1198	9	1513
5	20	872	12	1493	20	1241	12	1514
6	25	945	15	1498	25	1277	15	1515
7	30	996	18	1500	30	1309	18	1516
8			21	1502	35	1338	21	1517
9			24	1504	40	1363	24	1518
10			27	1506	45	1385	27	1519
11			30	1508	50	1402	30	1520
12			33	1509	55	1421	33	1520
13			36	1510	60	1423	36	1520
14			39	1511			39	1520
15			42	1512			42	1520
16			45	1513			45	1520
17			48	1514			48	1520
18			51	1515			51	1520
19			54	1516			54	1520
20			57	1517			57	1520
21			60	1518			60	1520
22			63	1518			63	1520
23							66	1520
24							69	1520
25							72	1520
26							75	1520
27							78	1520
28							81	1520
29							84	1520
30							87	1520

PRESSURE BREAKDOWN - CONT. TICKET #18991

PT	FIRST FLOW MIN	FIRST FLOW PRESSURE	INITIAL SHUT-IN MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	SECOND FLOW PRESSURE	FINAL SHUT-IN MIN	FINAL SHUT-IN PRESSURE
31							90	1520
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County Meade State Kansas

Sampler No. 2 Test Interval 4577-4602

Pressure in Sampler 260 PSIG BHT 120 °F

Total Volume of Sampler 3150 cc.

Total Volume of Sample: 3050 cc.

Oil: cc.

Water: 3050 cc.

Mud: cc.

Gas: .03 cu. ft.

Other:

Resistivity

Water: .09 @ 78° of Chloride Content 92,000 ppm.

Mud Pit Sample .31 @ 78° of Chloride Content 19,000 ppm.

Gas/Oil Ratio Gravity °API @ °F

Where was sample drained Dodge City Shop

Remarks: