

Flow Time	1st 30	Min.	2nd 60	Min.	Date	7-13-68	Ticket Number	419675 S
Closed In Press. Time	1st 30	Min.	2nd 30	Min.	Kind of Job	OPEN HOLE	Halliburton District	PRATT
Pressure Readings	Field		Office Corrected		Tester	BILL THOMPSON	Witness	MR. GRANT MR. STEPHENS
Depth Top Gauge	4322	Ft.	No	Blanked Off	Drilling Contractor	H-30 DRILLING, INCORPORATED	DH	
BT. P.R.D. No.	1717		12	Hour Clock	Elevation	1597' DF	Top Packer	4332'
Initial Hydro Mud Pressure	2340		2252		Total Depth	4345'	Bottom Packer	4337'
Initial Closed in Pres.	809		794		Interval Tested	4345' - 4337'	Formation Tested	MISSISSIPPI
Initial Flow Pres.	17	1	23		Casing or Hole Size	7 7/8"	Casing Perfs.	Top Bot.
Final Flow Pres.	34	1	41		Surface Choke	1"	Bottom Choke	3/4"
Final Closed in Pres.	775		776		Size & Kind Drill Pipe	4 1/2" FH	Drill Collars Above Tester	I.D. - LENGTH -
Final Hydro Mud Pressure	3223		2239		Mud Weight	9.8	Mud Viscosity	45
Depth Cen. Gauge		Ft.		Blanked Off	Temperature	112	Anchor Size & Length	ID 3.37" OD 5" X 8'
BT. P.R.D. No.				Hour Clock	Depths Mea. From	Kelly Bushing	Depth of Tester Valve	4312' Ft.
Initial Hydro Mud Pres.					TYPE AMOUNT		Depth Back Pres. Valve	Ft.
Initial Closed in Pres.					Cushion	-	Ft.	
Initial Flow Pres.		1			Recovered	3700'	Feet of	gas in pipe
Final Flow Pres.		2			Recovered	100'	Feet of	heavy oil and gas cut mud
Final Closed in Pres.		1			Recovered	10'	Feet of	water
Final Hydro Mud Pres.		2			Recovered		Feet of	
Depth Bot. Gauge	4341	Ft.	Yes	Blanked Off	Oil A.P.I. Gravity	-	Water Spec. Gravity	
BT. P.R.D. No.	1715		12	Hour Clock	Gas Gravity	-	Surface Pressure	psi
Initial Hydro Mud Pres.			2261		Tool Opened	5:08 A.M.	A.M. P.M.	Tool Closed
Initial Closed in Pres.			794		Remarks			
Initial Flow Pres.		1	48		Opened tool for 30 minute first flow with a good blow. Closed tool for 30 minute initial			
Final Flow Pres.		2	40		closed in pressure. Reopened tool for 60 minute			
Final Closed in Pres.		1	40		second flow with a good blow throughout test.			
Final Hydro Mud Pres.		2	54		Closed tool for 30 minute final closed in pressure.			
Final Hydro Mud Pres.			2247					

Legal Location Sec. - Twp. - Rng. 3 SE 27 S-NW 30W SW
 Lease Name
 Well No. 3
 Test No. 1
 Field Area
 Country KINGMAN
 State KAN SAS
 Owner's District KANSAS
 HINKS PETROLEUM COMPANY
 Lease Owner/Company Name
 THOMAS

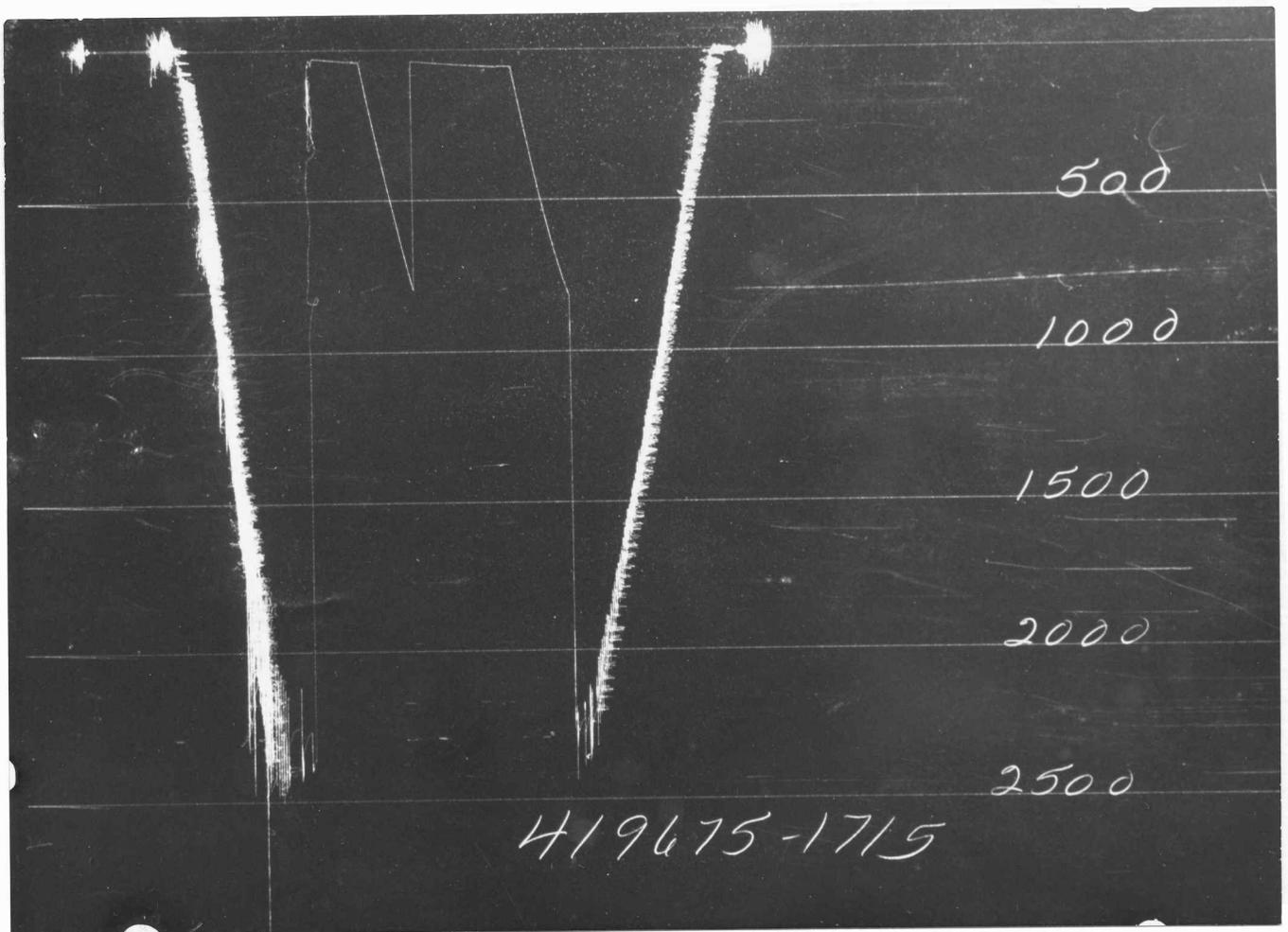
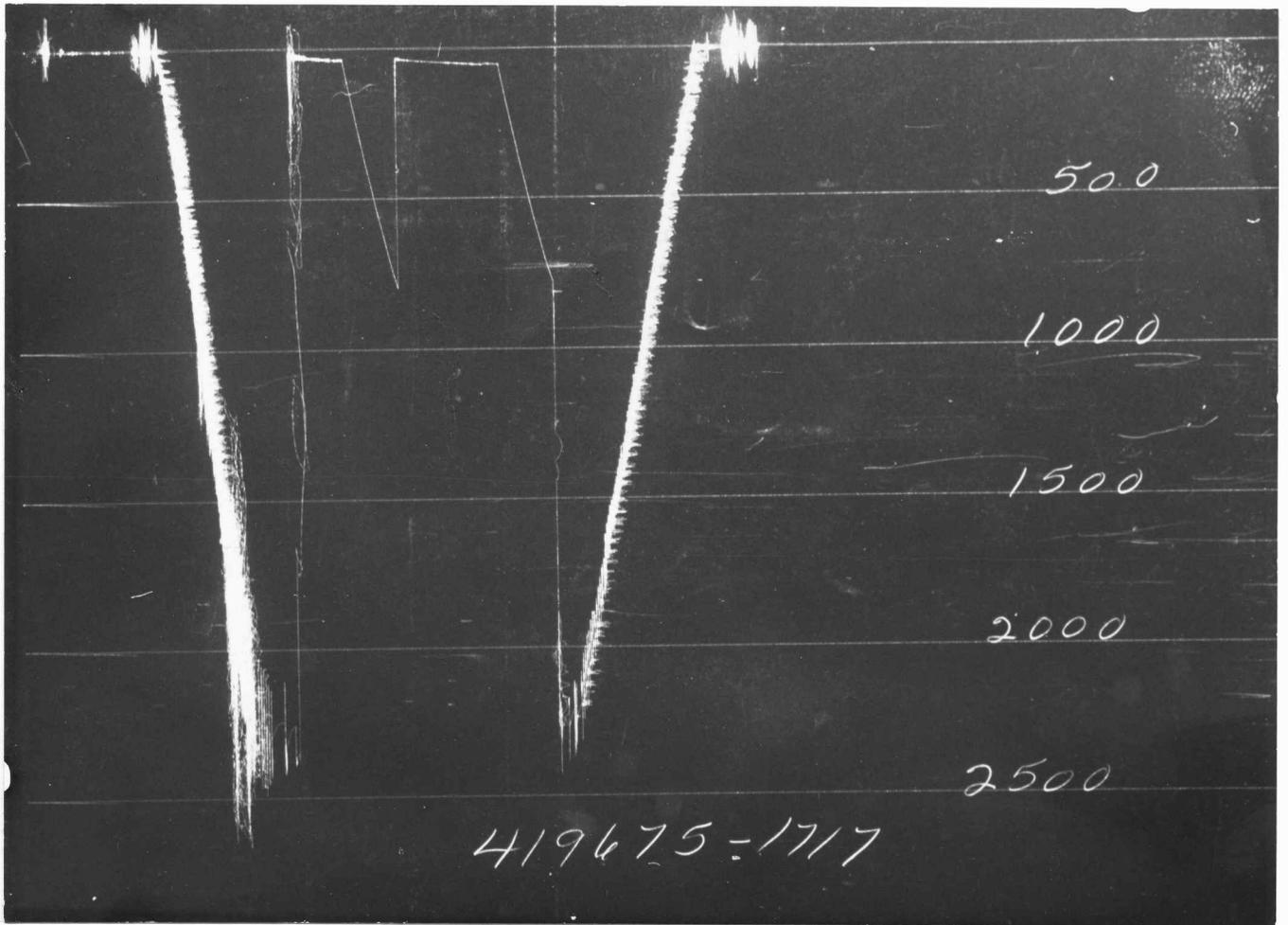
FORMATION TEST DATA

Gauge No. 1717		Depth 4322'		Clock 12 hour		Ticket No. 419675			
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\oplus}{\ominus}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\oplus}{\ominus}$	PSIG Temp. Corr.
P ₀	.000 23	.000		41	.000	38	.000		57
P ₁	.0416 29	.0206		128	.0668	43	.0204		145
P ₂	.0832 34	.0412		213	.1336	47	.0408		225
P ₃	.1248 37	.0618		291	.2004	51	.0612		306
P ₄	.1664 40	.0824		372	.2672	54	.0816		383
P ₅	.2080 41	.1030		446	.3340	57	.1020		457
P ₆		.1236		521	.4010	57	.1224		529
P ₇		.1442		594			.1428		597
P ₈		.1648		663			.1632		665
P ₉		.1854		735			.1836		724
P ₁₀		.2060		794			.2040		776

Gauge No. 1715		Depth 4341'		Clock 12 hour					
P ₀	.000 48	.000		40	.000 40	.000		54	
P ₁	.0402 29	.0206		124	.0652 40	.0218		149	
P ₂	.0804 32	.0412		210	.1304 44	.0436		236	
P ₃	.1206 35	.0618		285	.1956 48	.0654		323	
P ₄	.1608 38	.0824		367	.2608 51	.0872		410	
P ₅	.2010 40	.1030		444	.3260 54	.1090		490	
P ₆		.1236		518	.3910 54	.1308		563	
P ₇		.1442		590		.1526		635	
P ₈		.1648		662		.1744		702	
P ₉		.1854		732		.1962		764	
P ₁₀		.2060		794		.2180		814	
Reading Interval 6		3			10		3		
REMARKS:									

SPECIAL PRESSURE DATA

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Each Horizontal Line Equal to 1000 p.s.i.