

Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Bliss #4
Elevation Cecil Burton ~~XXXX~~ 1480' K.B. Ticket Number 3233
Date 12-14-63 Sec. 3 Twp. 30S Range 7W County Kingman State Kansas
Test Approved by Cecil Burton Western Representative George Tew

Formation Test No. 1 O.K. Misrun _____ Interval Tested From 4119' to 4131' Total Depth 4131'
Size Main Hole 7 7/8" Rat Hole None Conv. B.T. _____ Damaged Yes No _____ Conv. B.T. Damaged Yes No _____
Packer Depth 4119 Ft. Size 6 3/4" Packer Depth 4114 Ft. Size 6 3/4"
Straddle Yes _____ No Conv. _____ B.T. _____ Damaged Yes _____ No _____
Tool Size 5 1/2" OD Packer Depth _____ Ft Size _____
Tool Jt. Size 4 1/2" PH Anchor Length 12 Ft. Size 5 1/2" OD

RECORDERS Depth 4123 Ft. Clock No. 6889 Depth 4126 Ft. Clock No. 59
Top Make Amerada Cap. 4200# No. 1559 Inside Outside Bottom Make Western Cap. 4000# No. 59 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____
Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 10:41 A M
Tool Open I.F.P. From 10:43A M to 10:48A M - Hr. 5 Min. From (B) 37 P.S.I. To (C) 37 P.S.I.
Tool Closed I.C.I.P. From 10:48A M. to 11:18A M. - Hr. 30 Min. (D) 741 P.S.I.
Tool Open F.F.P. From 11:18A M. to 12:48A M. 1 Hr. 30 Min. From (E) 56 P.S.I. To (F) 77 P.S.I.
Tool Closed F.C.I.P. From 12:48A M. to 1:18A M. - Hr. 30 Min. (G) 641 P.S.I.
Initial Hydrostatic Pressure (A) 2297 P.S.I. Final Hydrostatic Pressure (H) 2282 P.S.I.

SURFACE Size Choke 1/2 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Good throughout test Bottom Choke Size 3/4 in.
Did Well Flow Yes No _____ Recovery Total Ft. 210' Fluid - 3500' G.I.P. - 210' S.O.C. Mud

Reversed Out Yes No _____ Mud Type Starch Viscosity 45 45 Weight 10 Maximum Temp. 121 °F
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint No Jars: Size No Make _____ Ser. No. _____
Type Circ. Sub. Plug Did Tool Plug? No Where? _____ Did Packer Hold? Yes
Length Drill Pipe 3294 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 890 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D. S. T. Tool 32 ft.

Remarks _____

WESTERN TESTING CO., INC.

Pressure Data

Date 12-14-63

Test Ticket No. 3233

Recorder No. 1559 Capacity 4200# Location 4123 Ft.

Clock No. 6859 Elevation 1480' K.B. Well Temperature 121 °F

| Point | Pressure | | Time Given | Time Computed |
|--------------------------------|--------------------|----------------------------|-----------------|-----------------|
| A Initial Hydrostatic Mud | <u>2297</u> P.S.I. | Opened Tool | <u>10:41 A</u> | <u>10:41 AM</u> |
| B First Initial Flow Pressure | <u>37</u> P.S.I. | First Flow Pressure | <u>5</u> Mins. | <u>5</u> Mins. |
| C First Final Flow Pressure | <u>37</u> P.S.I. | Initial Closed-in Pressure | <u>30</u> Mins. | <u>30</u> Mins. |
| D Initial Closed-in Pressure | <u>741</u> P.S.I. | Second Flow Pressure | <u>90</u> Mins. | <u>90</u> Mins. |
| E Second Initial Flow Pressure | <u>56</u> P.S.I. | Final Closed-in Pressure | <u>30</u> Mins. | <u>33</u> Mins. |
| F Second Final Flow Pressure | <u>77</u> P.S.I. | | | |
| G Final Closed-in Pressure | <u>641</u> P.S.I. | | | |
| H Final Hydrostatic Mud | <u>2282</u> P.S.I. | | | |

PRESSURE BREAKDOWN

First Flow Press.
Breakdown: 1 Inc.
of 5 mins. and a
final inc. of - Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of - Min.

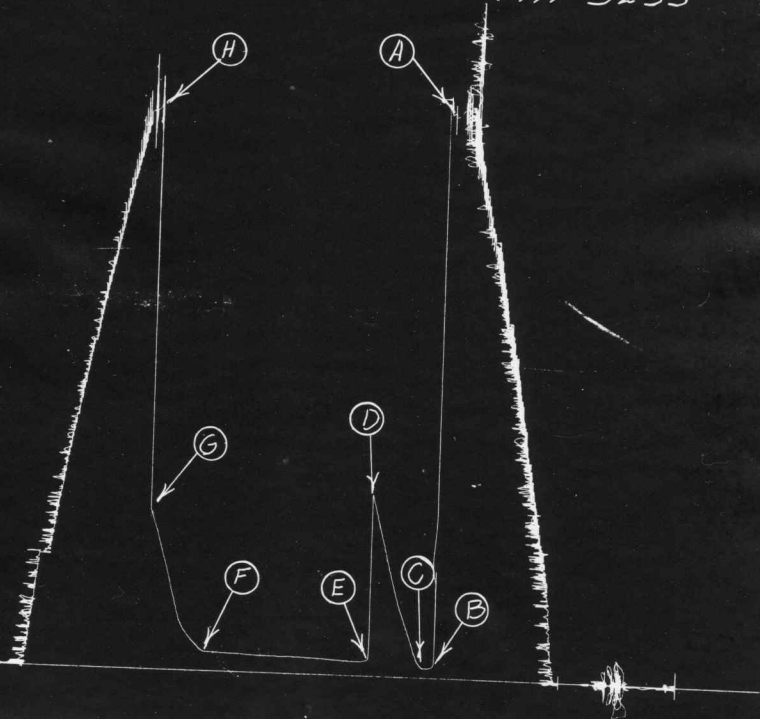
Second Flow Pressure
Breakdown: 18 Inc.
of 5 mins. and a
final inc. of - Min.

Final Shut-In
Breakdown: 11 Inc.
of 3 mins. and a
final inc. of - Min.

| Point Mins. | Press. | Point Minutes | Press. | Point Minutes | Press. | Point Minutes | Press. |
|-------------|----------|---------------|-----------|---------------|-----------|---------------|------------|
| P 1 | <u>0</u> | <u>37</u> | <u>0</u> | <u>37</u> | <u>0</u> | <u>56</u> | <u>77</u> |
| P 2 | <u>5</u> | <u>37</u> | <u>3</u> | <u>66</u> | <u>5</u> | <u>58</u> | <u>83</u> |
| P 3 | | | <u>6</u> | <u>123</u> | <u>10</u> | <u>60</u> | <u>104</u> |
| P 4 | | | <u>9</u> | <u>188</u> | <u>15</u> | <u>61</u> | <u>127</u> |
| P 5 | | | <u>12</u> | <u>248</u> | <u>20</u> | <u>63</u> | <u>154</u> |
| P 6 | | | <u>15</u> | <u>309</u> | <u>25</u> | <u>66</u> | <u>190</u> |
| P 7 | | | <u>18</u> | <u>390</u> | <u>30</u> | <u>68</u> | <u>257</u> |
| P 8 | | | <u>21</u> | <u>468</u> | <u>35</u> | <u>69</u> | <u>336</u> |
| P 9 | | | <u>24</u> | <u>554</u> | <u>40</u> | <u>70</u> | <u>413</u> |
| P10 | | | <u>27</u> | <u>633</u> | <u>45</u> | <u>70</u> | <u>489</u> |
| P11 | | | <u>30</u> | <u>741</u> | <u>50</u> | <u>70</u> | <u>560</u> |
| P12 | | | | | <u>55</u> | <u>70</u> | <u>641</u> |
| P13 | | | | | <u>60</u> | <u>70</u> | |
| P14 | | | | | <u>65</u> | <u>71</u> | |
| P15 | | | | | <u>70</u> | <u>72</u> | |
| P16 | | | | | <u>75</u> | <u>73</u> | |
| P17 | | | | | <u>80</u> | <u>74</u> | |
| P18 | | | | | <u>85</u> | <u>75</u> | |
| P19 | | | | | <u>90</u> | <u>77</u> | |
| P20 | | | | | | | |

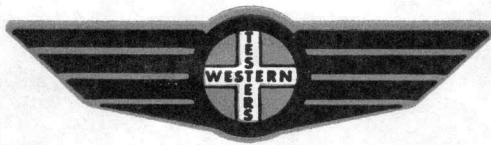
Pickrell Drilling Co.
Bliss #4

Test #1
THT#3233



This is an actual photograph of recorder chart.

| POINT | PRESSURE | |
|--|----------|-----|
| (A) Initial Hydrostatic Mud | 2297 | PSI |
| (B) First Initial Flow Pressure | 37 | PSI |
| (C) First Final Flow Pressure | 37 | PSI |
| (D) Initial Closed-in Pressure | 741 | PSI |
| (E) Second Initial Flow Pressure | 56 | PSI |
| (F) Second Final Flow Pressure | 77 | PSI |
| (G) Final Closed-in Pressure | 641 | PSI |
| (H) Final Hydrostatic Mud | 2282 | PSI |



Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Bliss #4
Elevation 1480' K.B. Ticket Number 3234
Date 12-15-63 Sec. 3 Twp. 30S Range 7W County Kingman State Kansas
Test Approved by Ralph W. Ruwwe Western Representative George Tew

Formation Test No. 2 O.K. Misrun Interval Tested From 4132' to 4151' Total Depth 4151'
Size Main Hole 7 7/8" Rat Hole None Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Packer Depth 4132 Ft. Size 6 3/4" Packer Depth 4127 Ft. Size 6 3/4"
Straddle Yes No Conv. B.T. Damaged Yes No
Tool Size 5 1/2" OD Packer Depth 4132 Ft. Size 6 3/4" Tool Jt. Size 4 1/2" FH Anchor Length 19 Ft. Size 5 1/2" OD

RECORDERS Depth 4144 Ft. Clock No. 5939 Depth 4147 Ft. Clock No. 59
Top Make Amerada Cap. 4200# No. 1559 Inside Outside Bottom Make Western Cap. 4000# No. 59 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside

Time Set Packer 1:15A M
Tool Open I.F.P. From 1:17A M to 1:22A M - Hr. 5 Min. From (B) 60 P.S.I. To (C) 60 P.S.I.
Tool Closed I.C.I.P. From 1:22A M. to 1:52A M. - Hr. 30 Min. (D) 1054 P.S.I.
Tool Open F.F.P. From 1:52A M. to 3:22A M. 1 Hr. 30 Min. From (E) 83 P.S.I. To (F) 126 P.S.I.
Tool Closed F.C.I.P. From 3:22A M. to 3:52A M. - Hr. 30 Min. (G) 914 P.S.I.
Initial Hydrostatic Pressure (A) 2276 P.S.I. Final Hydrostatic Pressure (H) 2261 P.S.I.

SURFACE Size Choke 1/2 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Good throughout test Bottom Choke Size 3/4 in.
Did Well Flow Yes No Recovery Total Ft. 280' Fluid - 3300' G.I.P. - 280' S.O.C.M.

Reversed Out Yes No Mud Type Starch Viscosity 45 Weight 19. Maximum Temp. 122 °F
EXTRA EQUIPMENT: Dual Packers Safety Joint Jars: Size No Make _____ Ser. No. _____
Type Circ. Sub. Plug Did Tool Plug? Where? _____ Did Packer Hold?
Length Drill Pipe 3272 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 840 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D. S. T. Tool 39 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date 12-15-63

Test Ticket No. 3234

Recorder No. 1559 Capacity 4200# Location 4144 Ft.

Clock No. 6839 Elevation 1480' K.B. Well Temperature 122 °F

| Point | Pressure | | Time Given | Time Computed |
|--------------------------------|--------------------|----------------------------|-----------------|-----------------|
| A Initial Hydrostatic Mud | <u>2276</u> P.S.I. | Opened Tool | <u>1:15</u> A | <u>1:15</u> AM |
| B First Initial Flow Pressure | <u>60</u> P.S.I. | First Flow Pressure | <u>5</u> Mins. | <u>5</u> Mins. |
| C First Final Flow Pressure | <u>60</u> P.S.I. | Initial Closed-in Pressure | <u>30</u> Mins. | <u>32</u> Mins. |
| D Initial Closed-in Pressure | <u>1054</u> P.S.I. | Second Flow Pressure | <u>90</u> Mins. | <u>91</u> Mins. |
| E Second Initial Flow Pressure | <u>83</u> P.S.I. | Final Closed-in Pressure | <u>30</u> Mins. | <u>33</u> Mins. |
| F Second Final Flow Pressure | <u>126</u> P.S.I. | | | |
| G Final Closed-in Pressure | <u>914</u> P.S.I. | | | |
| H Final Hydrostatic Mud | <u>2261</u> P.S.I. | | | |

PRESSURE BREAKDOWN

First Flow Press.
Breakdown: 1 Inc.
of 5 mins. and a
final inc. of - Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 2 Min.

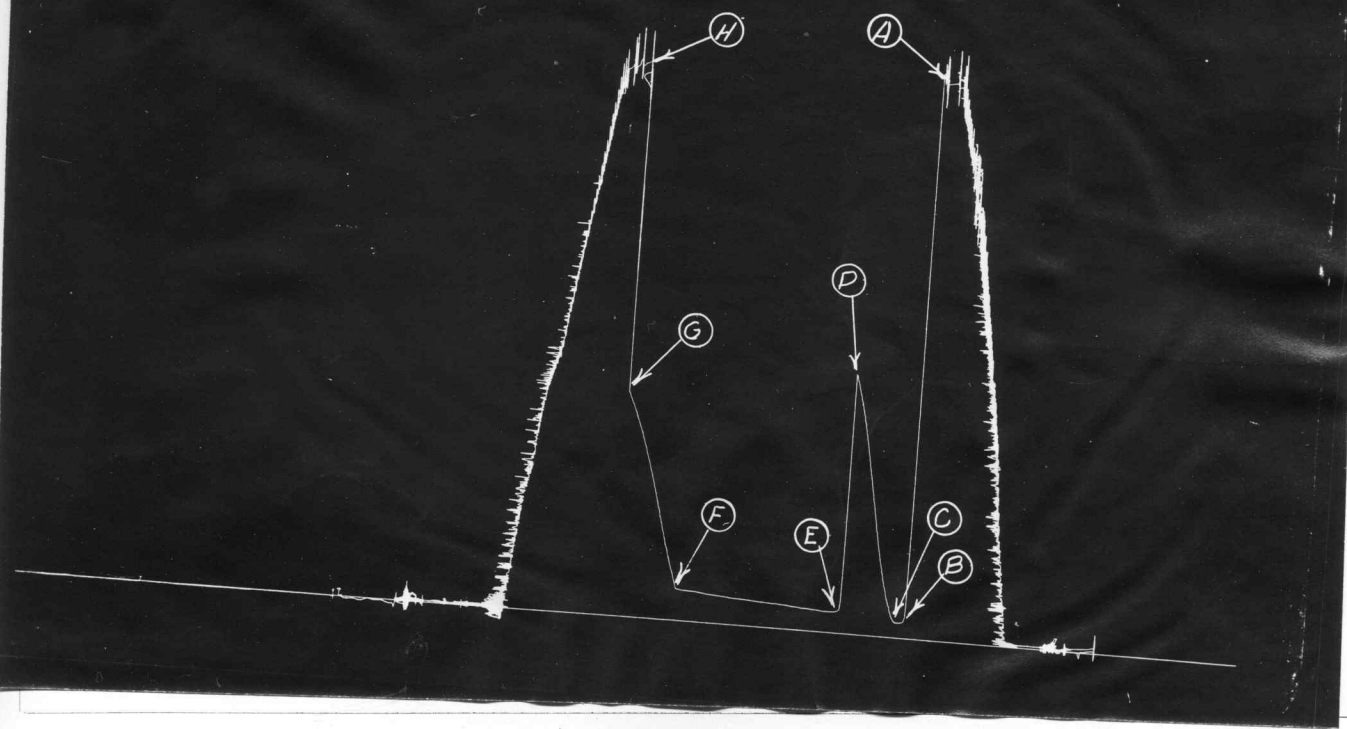
Second Flow Pressure
Breakdown: 18 Inc.
of 5 mins. and a
final inc. of 1 Min.

Final Shut-In
Breakdown: 11 Inc.
of 3 mins. and a
final inc. of - Min.

| Point Mins. | Press. | Point Minutes | Press. | Point Minutes | Press. | Point Minutes | Press. |
|-------------|----------|---------------|-------------|---------------|------------|---------------|------------|
| P 1 | <u>0</u> | <u>0</u> | <u>60</u> | <u>0</u> | <u>83</u> | <u>0</u> | <u>126</u> |
| P 2 | <u>5</u> | <u>3</u> | <u>96</u> | <u>5</u> | <u>84</u> | <u>3</u> | <u>192</u> |
| P 3 | | <u>6</u> | <u>158</u> | <u>10</u> | <u>86</u> | <u>6</u> | <u>259</u> |
| P 4 | | <u>9</u> | <u>244</u> | <u>15</u> | <u>89</u> | <u>9</u> | <u>336</u> |
| P 5 | | <u>12</u> | <u>334</u> | <u>20</u> | <u>94</u> | <u>12</u> | <u>413</u> |
| P 6 | | <u>15</u> | <u>451</u> | <u>25</u> | <u>96</u> | <u>15</u> | <u>500</u> |
| P 7 | | <u>18</u> | <u>579</u> | <u>30</u> | <u>98</u> | <u>18</u> | <u>579</u> |
| P 8 | | <u>21</u> | <u>697</u> | <u>35</u> | <u>100</u> | <u>21</u> | <u>651</u> |
| P 9 | | <u>24</u> | <u>826</u> | <u>40</u> | <u>101</u> | <u>24</u> | <u>724</u> |
| P10 | | <u>27</u> | <u>922</u> | <u>45</u> | <u>102</u> | <u>27</u> | <u>782</u> |
| P11 | | <u>30</u> | <u>1004</u> | <u>50</u> | <u>104</u> | <u>30</u> | <u>841</u> |
| P12 | | <u>32</u> | <u>1054</u> | <u>55</u> | <u>106</u> | <u>33</u> | <u>914</u> |
| P13 | | | | <u>60</u> | <u>108</u> | | |
| P14 | | | | <u>65</u> | <u>110</u> | | |
| P15 | | | | <u>70</u> | <u>114</u> | | |
| P16 | | | | <u>75</u> | <u>118</u> | | |
| P17 | | | | <u>80</u> | <u>121</u> | | |
| P18 | | | | <u>85</u> | <u>123</u> | | |
| P19 | | | | <u>90</u> | <u>125</u> | | |
| P20 | | | | <u>91</u> | <u>126</u> | | |

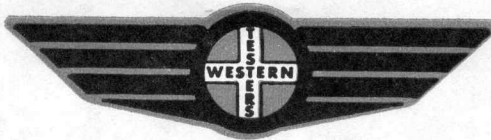
Pickrell Drilg. Co.
Bliss #4

Test # 2
TKT # 3 234



This is an actual photograph of recorder chart.

| POINT | PRESSURE | |
|----------------------------------|----------|-----|
| (A) Initial Hydrostatic Mud | 2276 | PSI |
| (B) First Initial Flow Pressure | 60 | PSI |
| (C) First Final Flow Pressure | 60 | PSI |
| (D) Initial Closed-in Pressure | 1054 | PSI |
| (E) Second Initial Flow Pressure | 83 | PSI |
| (F) Second Final Flow Pressure | 126 | PSI |
| (G) Final Closed-in Pressure | 914 | PSI |
| (H) Final Hydrostatic Mud | 2261 | PSI |



Home Office: Great Bend, Kansas
 P. O. Box 793 Gladstone 3-7903

Company Hickrell Drilling Company Lease & Well No. Bliss #4
 Elevation 1480' K.B. Ticket Number 3235
 Date 12-15-63 Sec. 3 Twp. 30S Range 7W County Kingman State Kansas
 Test Approved by Ralph W. Runwe Western Representative George Tew

Formation Test No. 3 O.K. Misrun Interval Tested From 4151' to 4172' Total Depth 4172'
 Size Main Hole 7 7/8" Rat Hole None Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
 Packer Depth 4151 Ft. Size 6 3/4" Packer Depth 4147 Ft. Size 6 3/4"
 Straddle Yes No Conv. B.T. Damaged Yes No
 Tool Size 5 1/2" OD Packer Depth 4151 Ft. Size 6 3/4"
 Tool Jt. Size 4 1/2" PH Anchor Length 21 Ft. Size 5 1/2" OD

RECORDERS
 Depth 4164 Ft. Clock No. 6839 Depth 4167 Ft. Clock No. 59
 Top Make Ameroda Cap. 4200# No. 1559 Inside Outside Bottom Make Western Cap. 4000# No. 59 Inside Outside
 Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
 Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside

Time Set Packer 3:53P M
 Tool Open I.F.P. From 3:55P M to 4:00P M - Hr. 5 Min. From (B) 68 P.S.I. To (C) 68 P.S.I.
 Tool Closed I.C.I.P. From 4:00P M. to 4:30P M. - Hr. 30 Min. (D) 1571 P.S.I.
 Tool Open F.F.P. From 4:30P M. to 6:30P M. 2 Hr. - Min. From (E) 91 P.S.I. To (F) 282 P.S.I.
 Tool Closed F.C.I.P. From 6:30P M. to 7:00P M. - Hr. 30 Min. (G) 1401 P.S.I.
 Initial Hydrostatic Pressure (A) 2282 P.S.I. Final Hydrostatic Pressure (H) 2274 P.S.I.

SURFACE Size Choke 1/2 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
 INFORMATION _____ M. _____
 _____ M. _____
 _____ M. _____

BLOW Strong - Gas to surface in 10 mins. Bottom Choke Size 3/4 in.
 Did Well Flow Yes No Recovery Total Ft. 870' 630' Clean Oil - 180' Muddy Oil - 60' Water

Reversed Out Yes No Mud Type Starch Viscosity 39 Weight 10.1 Maximum Temp. 122 °F
 EXTRA EQUIPMENT: Dual Packers Safety Joint Jars: Size No Make _____ Ser. No. _____
 Type Circ. Sub. Plug Did Tool Plug? No Where? _____ Did Packer Hold? Yes
 Length Drill Pipe 3291 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 840 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
 I. D. Drill Collars _____ in. Length D. S. T. Tool 41 ft.

Remarks
Gas too weak to gauge - Oil Gravity = 33°
Field reading on I.B.H.P. was corrected 49%. This unusually high correction is due to error in field reading.

WESTERN TESTING CO., INC.

Pressure Data

Date 12-15-63 Test Ticket No. 3235
 Recorder No. 1559 Capacity 4200# Location 4164 Ft.
 Clock No. 6839 Elevation 1480' K.B. Well Temperature 122 °F

| Point | Pressure | | Time Given | Time Computed |
|--------------------------------|--------------------|----------------------------|------------------|------------------|
| A Initial Hydrostatic Mud | <u>2282</u> P.S.I. | Opened Tool | <u>3:53 P</u> | <u>3:53 PM</u> |
| B First Initial Flow Pressure | <u>68</u> P.S.I. | First Flow Pressure | <u>5</u> Mins. | <u>5</u> Mins. |
| C First Final Flow Pressure | <u>68</u> P.S.I. | Initial Closed-in Pressure | <u>30</u> Mins. | <u>36</u> Mins. |
| D Initial Closed-in Pressure | <u>1571</u> P.S.I. | Second Flow Pressure | <u>120</u> Mins. | <u>120</u> Mins. |
| E Second Initial Flow Pressure | <u>91</u> P.S.I. | Final Closed-in Pressure | <u>30</u> Mins. | <u>32</u> Mins. |
| F Second Final Flow Pressure | <u>282</u> P.S.I. | | | |
| G Final Closed-in Pressure | <u>1401</u> P.S.I. | | | |
| H Final Hydrostatic Mud | <u>2274</u> P.S.I. | | | |

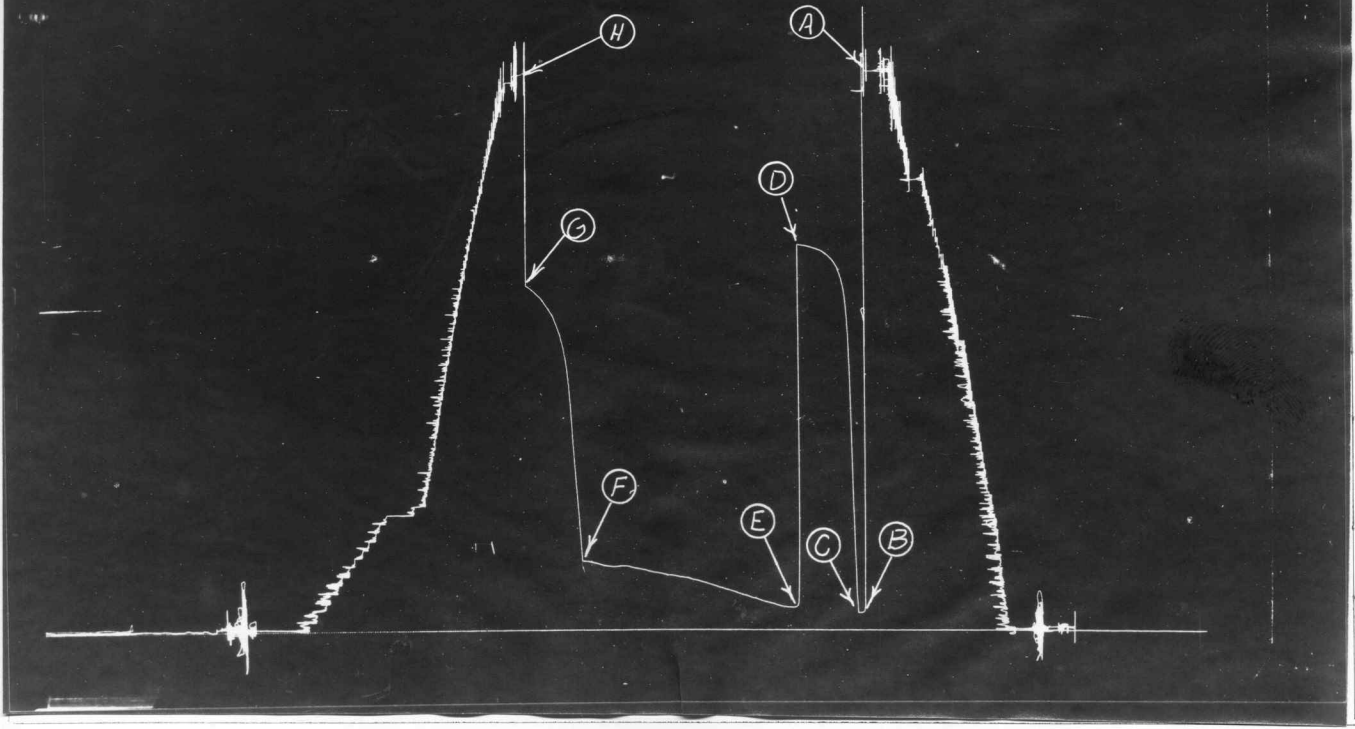
PRESSURE BREAKDOWN

| | | | |
|--|---|--|---|
| First Flow Press. Breakdown: <u>1</u> Inc. of <u>5</u> mins. and a final inc. of <u>-</u> Min. | Initial Shut-In Breakdown: <u>12</u> Inc. of <u>3</u> mins. and a final inc. of <u>-</u> Min. | Second Flow Pressure Breakdown: <u>24</u> Inc. of <u>5</u> mins. and a final inc. of <u>-</u> Min. | Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>2</u> Min. |
|--|---|--|---|

| Point Mins. | Press. | Point Minutes | Press. | Point Minutes | Press. | Point Minutes | Press. |
|--------------|-----------|---------------|-------------|---------------|------------|---------------|-------------|
| P 1 <u>0</u> | <u>68</u> | <u>0</u> | <u>68</u> | <u>0</u> | <u>91</u> | <u>0</u> | <u>282</u> |
| P 2 <u>5</u> | <u>68</u> | <u>3</u> | <u>487</u> | <u>5</u> | <u>92</u> | <u>3</u> | <u>612</u> |
| P 3 | | <u>6</u> | <u>939</u> | <u>10</u> | <u>98</u> | <u>6</u> | <u>870</u> |
| P 4 | | <u>9</u> | <u>1294</u> | <u>15</u> | <u>108</u> | <u>9</u> | <u>1060</u> |
| P 5 | | <u>12</u> | <u>1428</u> | <u>20</u> | <u>119</u> | <u>12</u> | <u>1167</u> |
| P 6 | | <u>15</u> | <u>1491</u> | <u>25</u> | <u>131</u> | <u>15</u> | <u>1240</u> |
| P 7 | | <u>18</u> | <u>1518</u> | <u>30</u> | <u>142</u> | <u>18</u> | <u>1288</u> |
| P 8 | | <u>21</u> | <u>1537</u> | <u>35</u> | <u>152</u> | <u>21</u> | <u>1321</u> |
| P 9 | | <u>24</u> | <u>1550</u> | <u>40</u> | <u>165</u> | <u>24</u> | <u>1353</u> |
| P10 | | <u>27</u> | <u>1556</u> | <u>45</u> | <u>175</u> | <u>27</u> | <u>1374</u> |
| P11 | | <u>30</u> | <u>1563</u> | <u>50</u> | <u>186</u> | <u>30</u> | <u>1392</u> |
| P12 | | <u>33</u> | <u>1567</u> | <u>55</u> | <u>200</u> | <u>32</u> | <u>1401</u> |
| P13 | | <u>36</u> | <u>1571</u> | <u>60</u> | <u>209</u> | | |
| P14 | | | | <u>65</u> | <u>215</u> | | |
| P15 | | | | <u>70</u> | <u>223</u> | | |
| P16 | | | | <u>75</u> | <u>229</u> | | |
| P17 | | | | <u>80</u> | <u>236</u> | | |
| P18 | | | | <u>85</u> | <u>244</u> | | |
| P19 | | | | <u>90</u> | <u>252</u> | | |
| P20 | | | | <u>95</u> | <u>257</u> | | |
| | | | | <u>100</u> | <u>256</u> | | |
| | | | | <u>105</u> | <u>259</u> | | |
| | | | | <u>110</u> | <u>267</u> | | |
| | | | | <u>115</u> | <u>275</u> | | |
| | | | | <u>120</u> | <u>282</u> | | |

Pickrell Drilling Co.
Bliss #4

Test #3
TWT#3235



This is an actual photograph of recorder chart.

| POINT | PRESSURE | |
|--|----------|-----|
| (A) Initial Hydrostatic Mud | 2282 | PSI |
| (B) First Initial Flow Pressure | 68 | PSI |
| (C) First Final Flow Pressure | 68 | PSI |
| (D) Initial Closed-in Pressure | 1571 | PSI |
| (E) Second Initial Flow Pressure | 91 | PSI |
| (F) Second Final Flow Pressure | 282 | PSI |
| (G) Final Closed-in Pressure | 1401 | PSI |
| (H) Final Hydrostatic Mud | 2274 | PSI |