

(TWH7-F013)

30

TOWNSHIP

30

RANGE

41W

SECTION

WELL NO.

#1 Reed

COMPANY

Graham-Michaelis

		NORTH				C SE SE	
WEST							
		SOUTH					
						0	

STANTON KANSAS
 SEC. 30 30 S 41 W
 WELL NO.

1 Reed

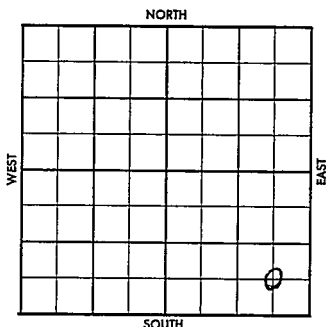
COMPANY

Graham-Michaelis

CONTRACTOR

Co. tools

_____ FT. FROM N. LINE
 _____ FT. FROM S. LINE
 _____ FT. FROM E. LINE
 _____ FT. FROM W. LINE



C SE SE.

SDX-1/16 of 7/8 ORRI

SDX-Farmout-(S-35007 & S-34834)

	ELEVATION	REPORT	(TWH7-F013)
1957			
9/11		(SDX-F0--See ltr.9-13-57-Contr.Sec.) Comm. 9-6-57 Drlg. 2273'	(FR Tkt)
11/20		Spud 9-6-57 8-5/8" @ 1551 w/800 Marm 4255', Mor. Sh 4931', Mor Sd 5122', Str Sd 5135', M. Sd Zn. 5348', M. Chester 5371' DST 5127-5175', 1½ hrs, GA.108 MCF/20" 138 MCF/30", 162 MCF/45", 195 MCF/60" 186 MCF/75" 196 MCF/90" Rec. 150' GCM. FP 0-20#. IBHP 1600# 20". FBHP 1410# 20". Rng. log. MICT 5" @ 5394/100 CO. Perf 12/5312-15 500 A No gas. Perf 64/5148-64 Ga 123 MCF Nat. 500 A No increase Frac w/12,000 petrofrac. Ga 1,720 MCF 3/16" ck. Ga 1,019 MCF FCP 1340#. Blew 3 hrs. 3/8" ck. Ga 2,351 MCF. FCP 788# 2½ hrs. Open Flow Potential 2,750,000 CFG Morrow 5140-64' TD 5395' - Complete (Scout Completion ticket)	

COMPLETED

12/27 (Advised Contract Section- Comp Gas)

County Stanton Elev. 41W
 Sec. 30 Twp. 30 Rge. 41W
 Company Graham-Michaelis
 Farm Name Reed No. 1

Co.

Area
Mileage

No.

Sec.

T.

R.

TOPS DEPTH LOG DATUM

Anh.			
Tr.			
H.			
Tr.			
Dg.			
Bl.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Ma.			
V.			
S.			
S.			
A.			
R.			
Pe.			
G.			
T.D.			

Loc. in Sec. C SE SE

Geol. Co. tools

Contr.

Pool

FIRST REPORT
SEP 11 1957

Date Comm. 9-6-57 SDX - FARM OUT
 drlg. 2273

barton

Elev. _____

Sec. 30 Twp. 30

Rge. 41W

Company Graham-Michaelis

Farm Name Reed

No. 1

TOPS	DEPTH	LOG	DATUM
Anh.			
Tp.			
H.			
Tr.			
Dg.			
BL.			
L. <u>marm</u>		<u>4255</u>	
K.C.			
B.K.C.			
Ce. <u>morsh</u>		<u>4931</u>	
X. MOR SD	<u>5122</u>		
M. <u>std</u>	<u>5135</u>		
M. <u>sd</u>	<u>5239</u>		
K. <u>charu</u>	<u>5371</u>		
Mz.			
Mo.			
V.			
S.			
S.			
A.			
R.			
PE.			
G.			
T.D.	<u>5395</u>		

Loc. in Sec. _____

C SE SE

Geol. _____

Contr. _____

Co. tools _____

Pool _____

(TWH 7-F013)

COMPLETE
NOV 20 57

Date Comm. 9-6-57

drlg. 2273

SEP 18 '57

SDX=FD
8 1/2 1551/W900

SEP 20 '57

ID 4290

ID 4075

OCT 2 '57

X TOPS DST

5127-5175 1 1/2 hrs ga 50+108 mcf/30"

154 mcf/15" 162 mcf/16" 175 mcf/75"

186 mcf/90" 196 mcf 308 mcf/20"

138 mcf/30" 162 mcf/45" 175 mcf/60"

186 mcf/75" 196 mcf/90" rec

150' gcm FP D-20 IBH 1600/20"

R13H 1410/20" 2mg log

NOT 9 mcf

5" 5394/100 OCT 16 57 X CO ^{70 3402} ~~TD~~ TD
 per 12/5312-15 500A No gas
 perf 64/5148-64 ga 123 MCF
 Nat 500A No Increase frac
 w/12,000 Petro frac. "
 ga 1720 MCF OCT 23 57
 NOV 1 57 11 355 X NOV 20 57

3 1/16" OK ga 1.019 MCF FCP
 1340 Blew 3 hrs 3 1/8" chkr
 ga 2.351 MCF FCP 788 2 1/2 hrs

Op F10 POT 2.750 MCF

MOL 5148-64