



TRILOBITE
TESTING, INC.

KCC
OCT 15 2004
CONFIDENTIAL

DRILL STEM TEST REPORT

Prepared For: **Mccoys Petroleum Corp.**

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

29/30S/31W

Schmidt 'D' 1-29

Start Date: 2004.07.03 @ 13:51:56

End Date: 2004.07.04 @ 04:12:56

Job Ticket #: 19030

DST #: 1

RELEASED
FROM
CONFIDENTIAL

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OCT 18 2004
KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoey Petroleum Corp.

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

Schmidt 'D' 1-29

29/30S/31W

Job Ticket: 19030

DST#: 1

Test Start: 2004.07.03 @ 13:51:56

GENERAL INFORMATION:

Formation: **Swope**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:16:56

Time Test Ended: 04:12:56

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 22

Interval: **4666.00 ft (KB) To 4686.00 ft (KB) (TVD)**

Total Depth: 4686.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2854.00 ft (KB)

2842.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6798

Inside

Press@RunDepth: 144.76 psig @ 4667.00 ft (KB)

Start Date: 2004.07.03

End Date:

2004.07.04

Start Time: 13:51:58

End Time:

04:12:56

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2004.07.03 @ 19:15:26

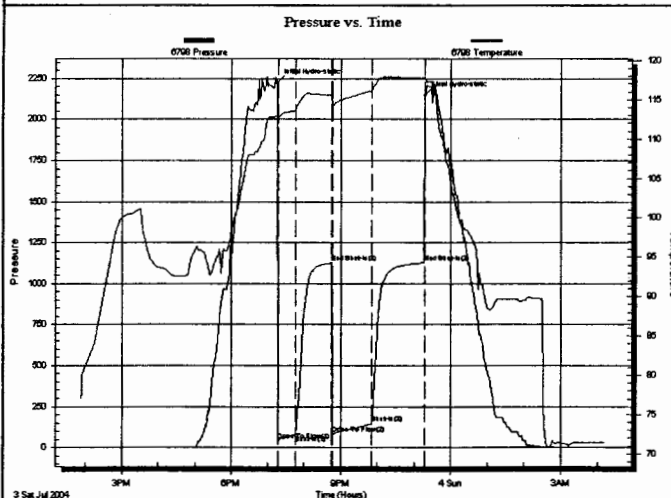
Time Off Btm: 2004.07.03 @ 23:17:41

TEST COMMENT: IF: BOB 2 min., steady blow

IS: No blow back

FF: BOB as soon as open, GTS 5 min., steady blow (all gas too small to gauge)

FSI: Weak surface blow back 15 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.29	112.85	Initial Hydro-static
2	43.36	112.59	Open To Flow (1)
31	77.48	113.66	Shut-In(1)
90	1125.49	115.63	End Shut-In(1)
92	81.79	114.42	Open To Flow (2)
156	144.76	116.18	Shut-In(2)
241	1126.29	117.77	End Shut-In(2)
243	2147.54	117.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	10%G,60%O,15%W,15%M	0.30
429.00	40%G,60%O	6.23

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

Schmidt 'D' 1-29

8080 E Central, Suite 300 Wichita, KS 67206

29/30S/31W

Job Ticket: 19030

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2004.07.03 @ 13:51:56

Tool Information

Drill Pipe:	Length: 4462.00 ft	Diameter: 4.50 inches	Volume: 87.77 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 210.00 ft	Diameter: 2.25 inches	Volume: 1.03 bbl	Weight to Pull Loose: 82000.00 lb
		Total Volume:	88.80 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4666.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4645.00	
Hydraulic tool	5.00			4650.00	
Jars	5.00			4655.00	
Safety Joint	2.00			4657.00	
Packer	5.00			4662.00	26.00 Bottom Of Top Packer
Packer	4.00			4666.00	
Stubb	1.00			4667.00	
Recorder	0.00	6798	Inside	4667.00	
Anchor	20.00			4687.00	
Recorder	0.00	13276	Inside	4687.00	
Bullnose	5.00			4692.00	26.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoey Petroleum Corp.

Schmidt 'D' 1-29

8080 E Central, Suite 300 Wichita, KS 67206

29/30S/31W

Job Ticket: 19030

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2004.07.03 @ 13:51:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7500 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.94 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	10%G,60%O,15%W,15%M	0.295
429.00	40%G,60%O	6.226

Total Length: 489.00 ft

Total Volume: 6.521 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Oil api=37@72F=36

RW=.815@72F=7500

Serial #: 6798

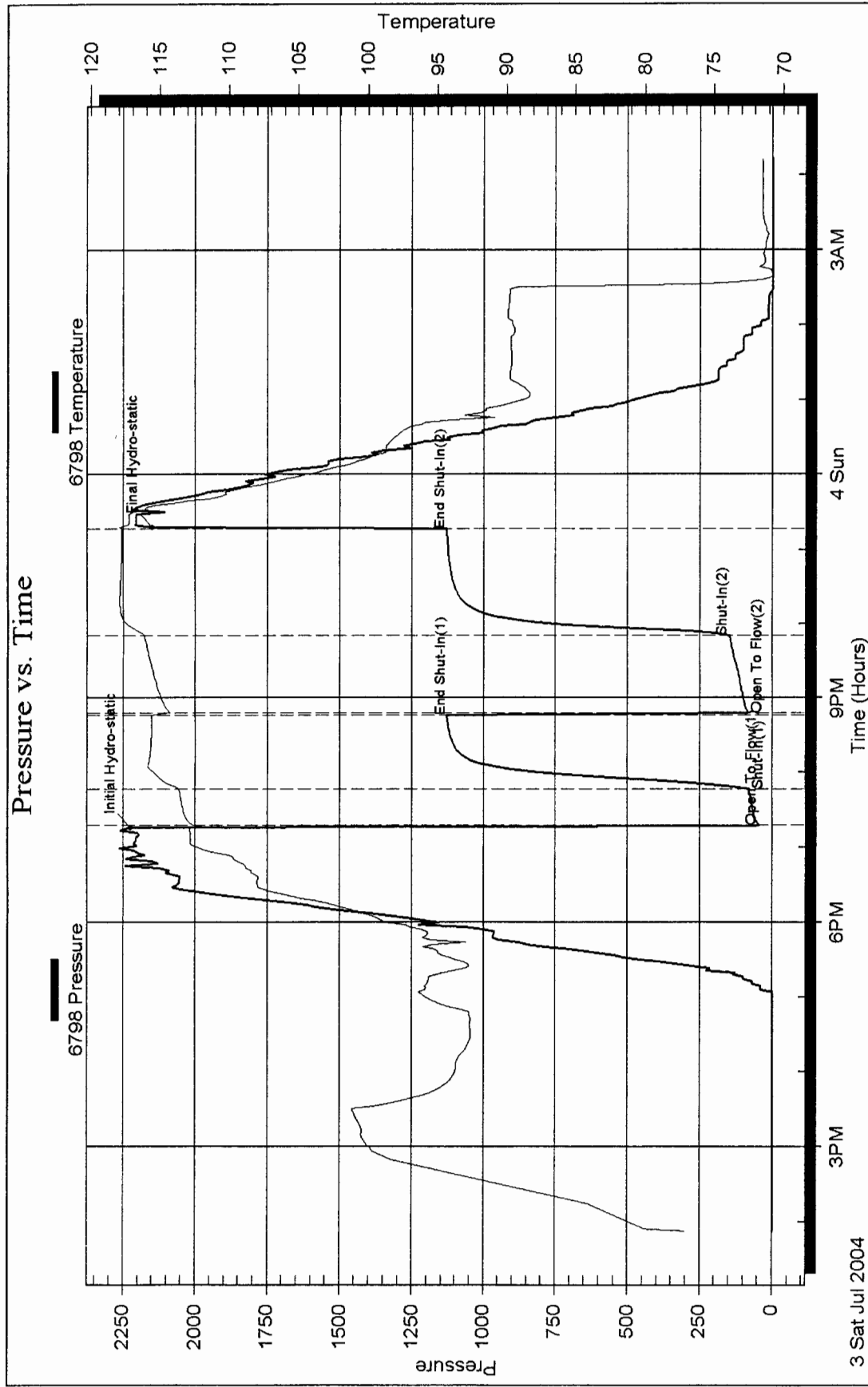
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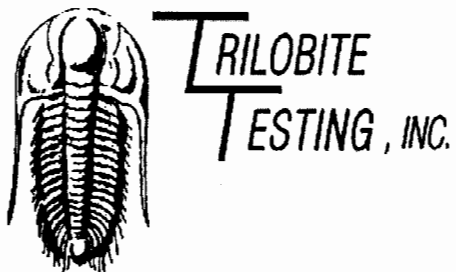
Mccoy Petroleum Corp.

29/30S/31W

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mccoys Petroleum Corp.**

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

29/30S/31W

Schmidt 'D' 1-29

Start Date: 2004.07.05 @ 12:30:02

End Date: 2004.07.05 @ 21:07:02

Job Ticket #: 18325 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoey Petroleum Corp.

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

Schmidt 'D' 1-29

29/30S/31W

Job Ticket: 18325

DST#: 2

Test Start: 2004.07.05 @ 12:30:02

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:11:32

Time Test Ended: 21:07:02

Test Type: **Conventional Bottom Hole**

Tester: **Blake Wallace**

Unit No: **30**

Interval: **4998.00 ft (KB) To 5066.00 ft (KB) (TVD)**

Total Depth: **5066.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2854.00 ft (KB)**

2842.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: **6667**

Inside

Press@RunDepth: **37.19 psig @ 5000.00 ft (KB)**

Start Date: **2004.07.05**

End Date:

2004.07.05

Start Time: **12:30:03**

End Time:

21:07:02

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2004.07.05 @ 15:10:32**

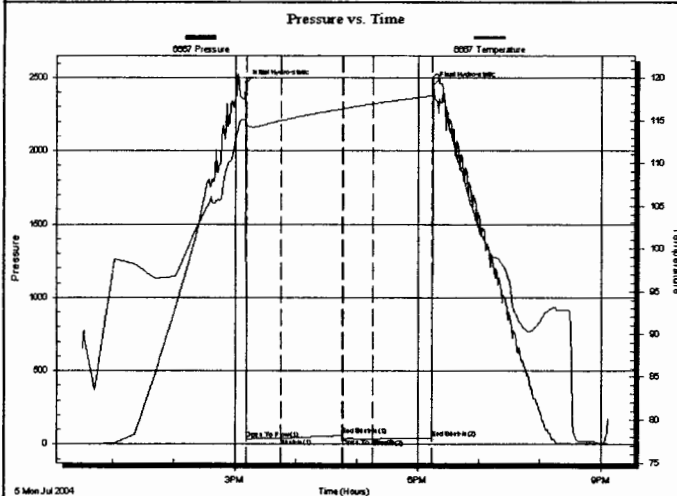
Time Off Btm: **2004.07.05 @ 18:15:02**

TEST COMMENT: **F-weak surface blow died after 12 min**

IS-no blow back

FF-no blow

FSI-no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2461.21	115.12	Initial Hydro-static
1	38.08	114.59	Open To Flow (1)
35	38.98	115.00	Shut-In(1)
95	60.05	116.36	End Shut-In(1)
96	39.83	116.36	Open To Flow (2)
125	37.19	116.95	Shut-In(2)
184	43.81	117.91	End Shut-In(2)
185	2448.04	120.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoey Petroleum Corp.

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

Schmidt 'D' 1-29

29/30S/31W

Job Ticket: 18325

DST#: 2

Test Start: 2004.07.05 @ 12:30:02

Tool Information

Drill Pipe:	Length: 4788.00 ft	Diameter: 3.80 inches	Volume: 67.16 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 209.00 ft	Diameter: 2.25 inches	Volume: 1.03 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 68.19 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	4998.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4976.00	
Hydraulic tool	5.00			4981.00	
Jars	5.00			4986.00	
Safety Joint	3.00			4989.00	
Packer	5.00			4994.00	27.00 Bottom Of Top Packer
Packer	4.00			4998.00	
Stubb	1.00			4999.00	
Perforations	1.00			5000.00	
Recorder	0.00	6667	Inside	5000.00	
Perforations	30.00			5030.00	
Recorder	0.00	11019		5030.00	
Change Over Sub	1.00			5031.00	
Blank Spacing	31.00			5062.00	
Change Over Sub	1.00			5063.00	
Bullnose	3.00			5066.00	68.00 Bottom Packers & Anchor

Total Tool Length: 95.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Schmidt 'D' 1-29

8080 E Central, Suite 300 Wichita, KS 67206

29/30S/31W

Job Ticket: 18325

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2004.07.05 @ 12:30:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

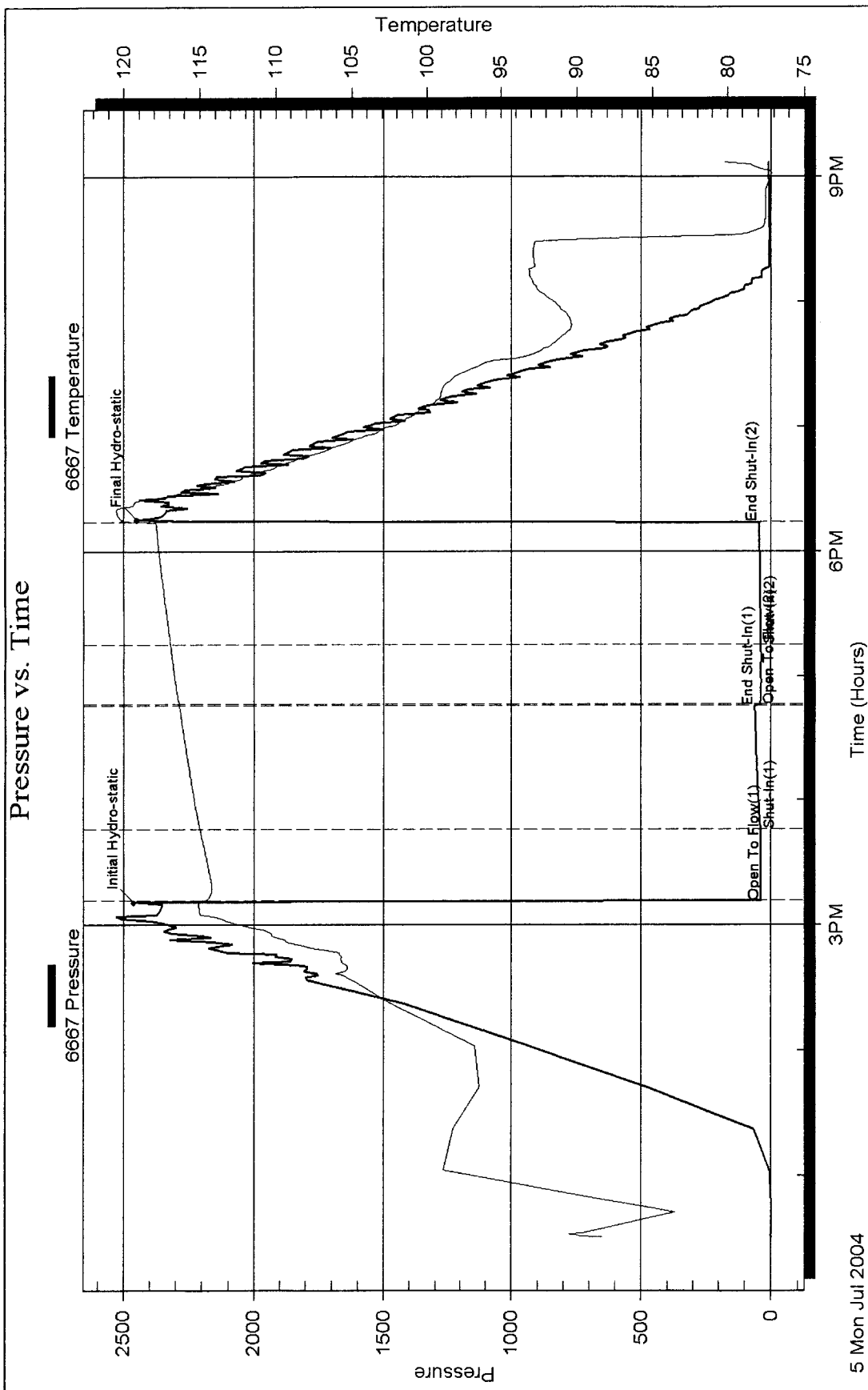
29/30S31W

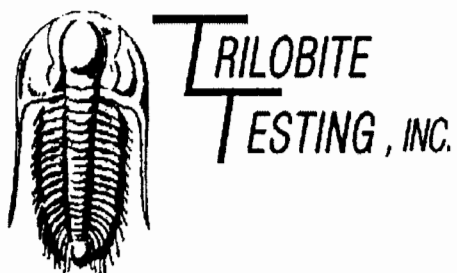
McCoey Petroleum Corp.

Inside

Serial #: 6667

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mccoys Petroleum Corp.**

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

29/30S/31W

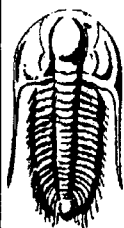
Schmidt 'D' 1-29

Start Date: 2004.07.06 @ 12:35:30

End Date: 2004.07.07 @ 00:24:30

Job Ticket #: 18326 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoey Petroleum Corp.

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

Schmidt 'D' 1-29

29/30S/31W

Job Ticket: 18326

DST#: 3

Test Start: 2004.07.06 @ 12:35:30

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:37:00

Time Test Ended: 00:24:30

Test Type: Conventional Bottom Hole

Tester: Blake Wallace

Unit No: 30

Interval: **5281.00 ft (KB) To 5350.00 ft (KB) (TVD)**

Total Depth: 5350.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2854.00 ft (KB)

2842.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6667

Inside

Press@RunDepth: 1497.50 psig @ 5284.00 ft (KB)

Start Date: 2004.07.06

End Date:

2004.07.07

Start Time: 12:35:31

End Time:

00:24:30

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2004.07.06 @ 15:24:30

Time Off Btm: 2004.07.06 @ 19:39:30

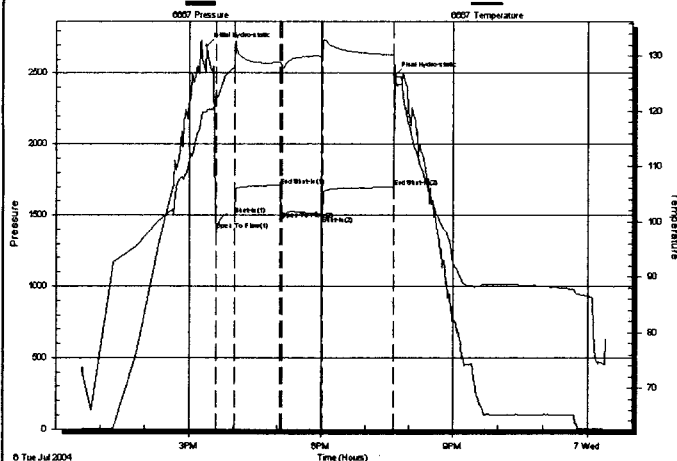
TEST COMMENT: IF-strong blow BOB 45 sec 1.5 min { valve plugged 12 min into unable to gauge gas }

IS-blew thru out

FF-strong blow BOB as soon as open

FS-no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2694.57	120.01	Initial Hydro-static
13	1393.81	123.31	Open To Flow (1)
38	1501.51	127.85	Shut-In (1)
99	1707.59	128.84	End Shut-In (1)
102	1465.28	128.08	Open To Flow (2)
156	1497.50	129.81	Shut-In (2)
255	1694.42	130.25	End Shut-In (2)
255	2485.40	126.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	5% G 25% Condensate 30% W 40% M	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	430.00	6941.46
Last Gas Rate	0.75	440.00	7097.66
Max. Gas Rate	0.75	440.00	7097.66



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoey Petroleum Corp.

Schmidt 'D' 1-29

8080 E Central, Suite 300 Wichita, KS 67206

29/30S/31W

Job Ticket: 18326

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2004.07.06 @ 12:35:30

Tool Information

Drill Pipe:	Length: 5069.00 ft	Diameter: 3.80 inches	Volume: 71.10 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 209.00 ft	Diameter: 2.25 inches	Volume: 1.03 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume:	72.13 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 88000.00 lb
Depth to Top Packer:	5281.00 ft			Final 88000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5259.00	
Hydraulic tool	5.00			5264.00	
Jars	5.00			5269.00	
Safety Joint	3.00			5272.00	
Packer	5.00			5277.00	27.00 Bottom Of Top Packer
Packer	4.00			5281.00	
Stubb	1.00			5282.00	
Perforations	2.00			5284.00	
Recorder	0.00	6667	Inside	5284.00	
Perforations	30.00			5314.00	
Recorder	0.00	11019		5314.00	
Change Over Sub	1.00			5315.00	
Blank Spacing	31.00			5346.00	
Change Over Sub	1.00			5347.00	
Bullnose	3.00			5350.00	69.00 Bottom Packers & Anchor

Total Tool Length: 96.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mccoey Petroleum Corp.

Schmidt 'D' 1-29

8080 E Central, Suite 300 Wichita, KS 67206

29/30S/31W

Job Ticket: 18326

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2004.07.06 @ 12:35:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	5% G 25% Condensate 30% W 40% M	0.005

Total Length: 1.00 ft

Total Volume: 0.005 bbl

Num Fluid Samples: 1

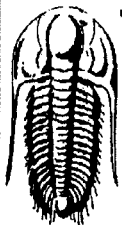
Num Gas Bombs: 0

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: RW= .309 @ 89 deg chlorides= 17000



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

McCoey Petroleum Corp.

Schmidt 'D' 1-29

8080 E Central, Suite 300 Wichita, KS 67206

29/30S/31W

Job Ticket: 18326

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2004.07.06 @ 12:35:30

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.75	430.00	6941.46
2	10	0.75	425.00	6863.36
2	20	0.75	440.00	7097.66
2	30	0.75	440.00	7097.66
2	40	0.75	440.00	7097.66
2	50	0.75	440.00	7097.66
2	60	0.75	440.00	7097.66

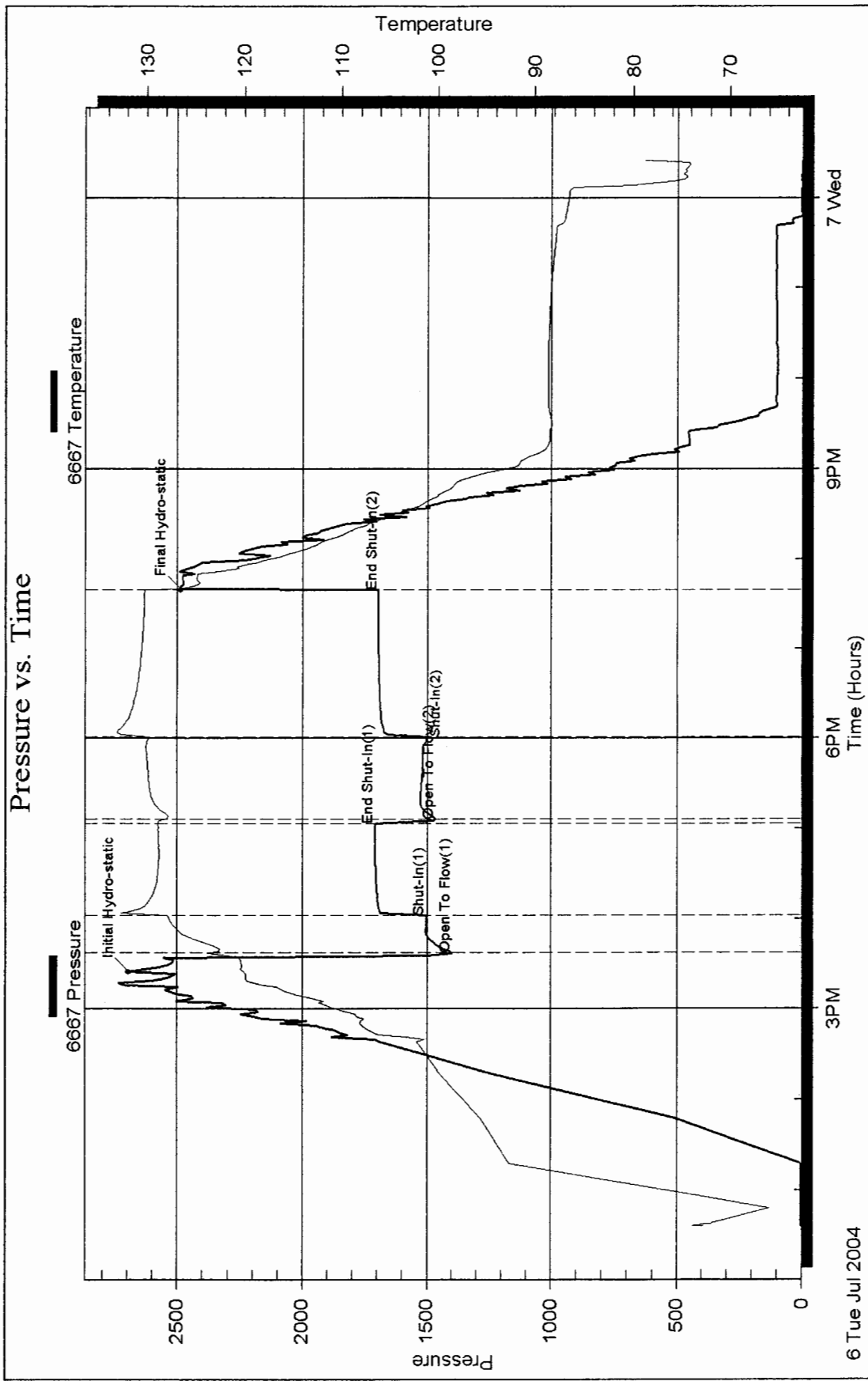
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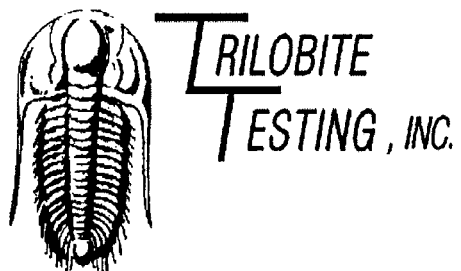
Inside

McCoey Petroleum Corp.

29/30S/31W

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Mccoy Petroleum Corp.**

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

29/30S/31W

Schmidt 'D' 1-29

Start Date: 2004.07.08 @ 00:55:57

End Date: 2004.07.08 @ 07:46:42

Job Ticket #: 19032

DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

Schmidt 'D' 1-29

29/30S/31W

Job Ticket: 19032

DST#: 4

Test Start: 2004.07.08 @ 00:55:57

GENERAL INFORMATION:

Formation: **Lower Morrow**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:59:00

Time Test Ended: 07:46:42

Test Type: **Conventional Bottom Hole**

Tester: **Rod Steinbrink**

Unit No: **22**

Interval: **5352.00 ft (KB) To 5400.00 ft (KB) (TVD)**

Total Depth: **5400.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2854.00 ft (KB)**

2842.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: 6798 **Inside**

Press@RunDepth: **psig @ 5353.00 ft (KB)**

Start Date: **2004.07.08**

End Date:

2004.07.08

Start Time: **00:55:59**

End Time:

07:46:42

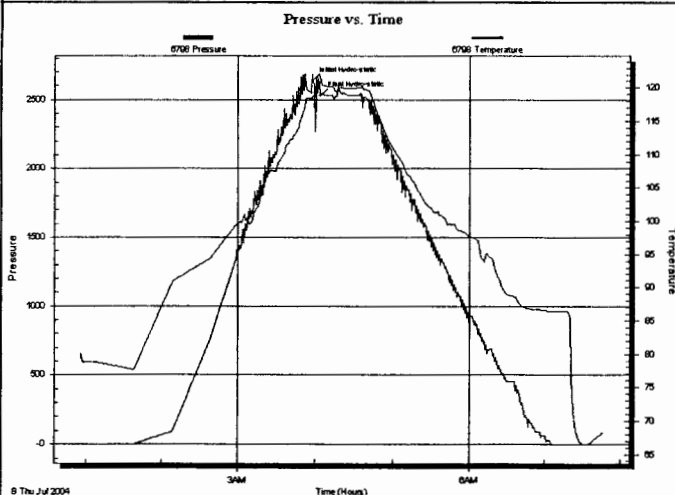
Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2004.07.08 @ 03:57:42**

Time Off Btm: **2004.07.08 @ 04:03:57**

TEST COMMENT: Packer seat failed = tried to reset = failed again (TOH)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2635.00	118.43	Initial Hydro-static
7	2529.29	121.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
360.00	Drig. Mud	3.16

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoey Petroleum Corp.

8080 E Central, Suite 300 Wichita, KS 67206

ATTN: Paul Gunzelman

Schmidt 'D' 1-29

29/30S/31W

Job Ticket: 19032

DST#: 4

Test Start: 2004.07.08 @ 00:55:57

Tool Information

Drill Pipe:	Length: 5143.00 ft	Diameter: 3.80 inches	Volume: 72.14 bbl	Tool Weight: 25000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 207.00 ft	Diameter: 2.25 inches	Volume: 1.02 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 73.16 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	5352.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5336.00	
Hydraulic tool	5.00			5341.00	
Safety Joint	2.00			5343.00	
Packer	4.00			5347.00	21.00 Bottom Of Top Packer
Packer	5.00			5352.00	
Stubb	1.00			5353.00	
Recorder	0.00	6798	Inside	5353.00	
Perforations	9.00			5362.00	
Change Over Sub	1.00			5363.00	
Anchor	31.00			5394.00	
Change Over Sub	1.00			5395.00	
Recorder	0.00	13276	Outside	5395.00	
Bullnose	5.00			5400.00	48.00 Bottom Packers & Anchor

Total Tool Length: 69.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mccoy Petroleum Corp.

Schmidt 'D' 1-29

8080 E Central, Suite 300 Wichita, KS 67206

29/30S/31W

Job Ticket: 19032

DST#: 4

ATTN: Paul Gunzelman

Test Start: 2004.07.08 @ 00:55:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 13.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 14000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
360.00	Drig. Mud	3.164

Total Length: 360.00 ft

Total Volume: 3.164 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 4

29/30S/31W

Inside McCoy Petroleum Corp.

Serial #: 6798

Pressure vs. Time

