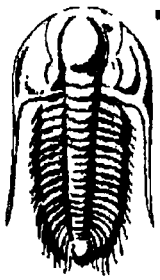


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 30 31 Haskell KS

Patterson B 1-28

Start Date: 2006.10.05 @ 05:08:05
End Date: 2006.10.05 @ 14:05:14
Job Ticket #: 23020 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23020 **DST#: 1**

Test Start: 2006.10.05 @ 05:08:05

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:35:35
Time Test Ended: 14:05:14

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

Interval: 4967.00 ft (KB) To 5002.00 ft (KB) (TVD)
Total Depth: 5002.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

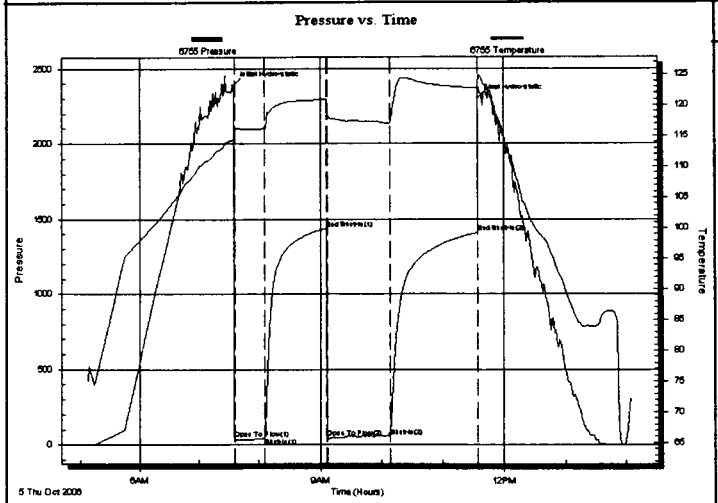
Reference Elevations: 2849.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 55.86 psig @ 4969.00 ft (KB)
Start Date: 2006.10.05 End Date: 2006.10.05
Start Time: 05:08:05 End Time: 14:05:15

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.10.05 @ 07:34:35
Time Off Btm: 2006.10.05 @ 11:34:05

TEST COMMENT: IF BOB ASAO GTS 14 min. strong steady blow
ISI No blow back
FF BOB GTS ASAO strong steady blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2389.44	114.47	Initial Hydro-static
1	39.39	114.85	Open To Flow (1)
31	43.17	116.19	Shut-In(1)
91	1435.42	120.94	End Shut-In(1)
93	43.49	119.25	Open To Flow (2)
154	55.86	117.03	Shut-In(2)
239	1408.36	122.75	End Shut-In(2)
240	2302.35	123.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	5%G 95%M	0.69

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	3.00	27.60
Last Gas Rate	0.25	9.00	37.12
Max. Gas Rate	0.25	9.00	37.12

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23020 **DST#: 1**

Test Start: 2006.10.05 @ 05:08:05

Tool Information

Drill Pipe:	Length:	4781.00 ft	Diameter:	3.80 inches	Volume:	67.06 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	184.00 ft	Diameter:	2.25 inches	Volume:	0.90 bbl	
					Total Volume:	67.96 bbl	

Drill Pipe Above KB:	18.00 ft
Depth to Top Packer:	4967.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	35.00 ft
Tool Length:	55.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		20000.00 lb
Weight to Pull Loose:		68000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	66000.00 lb
	Final	66000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4948.00		
Shut In Tool	5.00			4953.00		
Hydraulic tool	5.00			4958.00		
Packer	5.00			4963.00	20.00	Bottom Of Top Packer
Packer	4.00			4967.00		
Stubb	1.00			4968.00		
Perforations	1.00			4969.00		
Recorder	0.00	6755	Inside	4969.00		
Perforations	30.00			4999.00		
Recorder	0.00	13630	Inside	4999.00		
Bullnose	3.00			5002.00	35.00	Bottom Packers & Anchor
Total Tool Length:	**55.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23020 **DST#: 1**

Test Start: 2006.10.05 @ 05:08:05

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	3600 ppm
Viscosity:	50.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.94 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1800.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

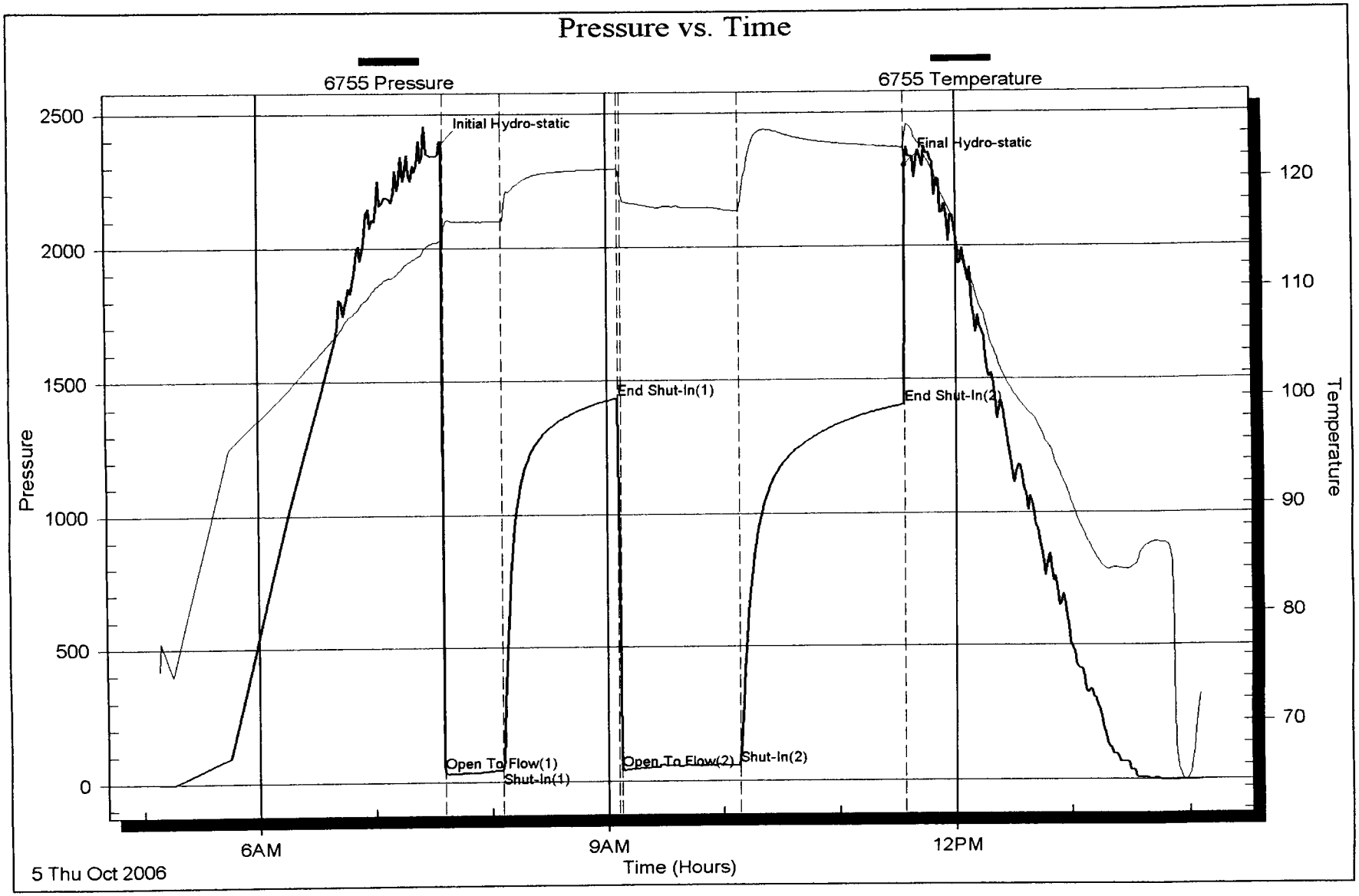
Length ft	Description	Volume bbl
140.00	5%G 95%M	0.688

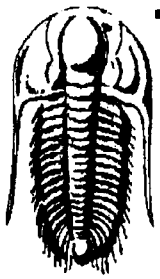
Total Length: 140.00 ft Total Volume: 0.688 bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments: RW=1.478@82F=3600ppm


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
2500
2000
1500
1000
500
0
Pressure
120
110
100
90
80
70
Temperature
6AM
9AM
12PM
Time (Hours)
5 Thu Oct 2006



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 30 31 Haskell KS

Patterson B 1-28

Start Date: 2006.10.06 @ 13:22:12
End Date: 2006.10.06 @ 22:59:01
Job Ticket #: 23021 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23021 **DST#: 2**

Test Start: 2006.10.06 @ 13:22:12

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:15:02
Time Test Ended: 22:59:01

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

Interval: 5120.00 ft (KB) To 5221.00 ft (KB) (TVD)
Total Depth: 5221.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

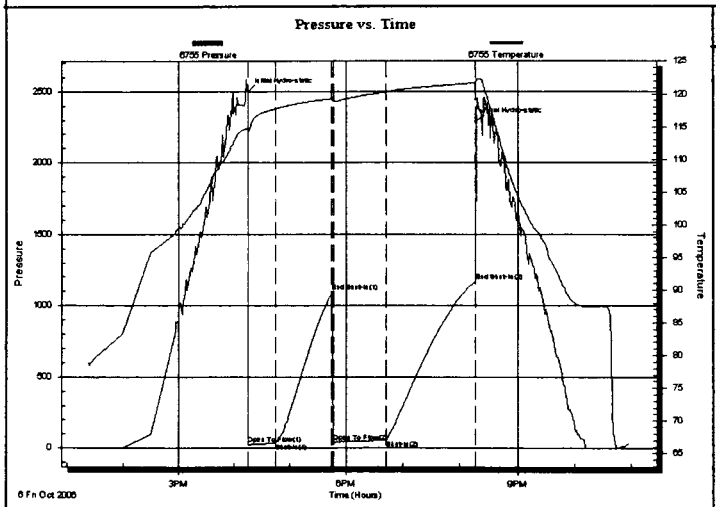
Reference Elevations: 2849.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 56.49 psig @ 5124.00 ft (KB)
Start Date: 2006.10.06 End Date: 2006.10.06
Start Time: 13:22:12 End Time: 22:59:01

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.10.06 @ 16:14:32
Time Off Btm: 2006.10.06 @ 20:17:02

TEST COMMENT: IF BOB 15 min. strong building blow
ISI No blow back
FF BOB ASAO strong building blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2499.97	114.85	Initial Hydro-static
1	28.11	114.42	Open To Flow (1)
30	34.68	117.77	Shut-In(1)
91	1093.48	119.32	End Shut-In(1)
92	41.38	118.89	Open To Flow (2)
149	56.49	120.33	Shut-In(2)
242	1171.54	121.69	End Shut-In(2)
243	2288.56	122.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	5%G 95%M	0.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23021 **DST#: 2**

Test Start: 2006.10.06 @ 13:22:12

Tool Information

Drill Pipe:	Length:	4938.00 ft	Diameter:	3.80 inches	Volume:	69.27 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	184.00 ft	Diameter:	2.25 inches	Volume:	0.90 bbl	
					Total Volume:	70.17 bbl	

Drill Pipe Above KB:	22.00 ft
Depth to Top Packer:	5120.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	101.00 ft
Tool Length:	121.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	78000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	72000.00 lb
Final	72000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5101.00		
Shut In Tool	5.00			5106.00		
Hydraulic tool	5.00			5111.00		
Packer	5.00			5116.00	20.00	Bottom Of Top Packer
Packer	4.00			5120.00		
Stubb	1.00			5121.00		
Perforations	2.00			5123.00		
Change Over Sub	1.00			5124.00		
Recorder	0.00	6755	Inside	5124.00		
Drill Pipe	93.00			5217.00		
Change Over Sub	1.00			5218.00		
Recorder	0.00	13630	Inside	5218.00		
Bullnose	3.00			5221.00	101.00	Bottom Packers & Anchor
Total Tool Length:	**121.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23021 **DST#: 2**

Test Start: 2006.10.06 @ 13:22:12

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	3600 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.44 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2100.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

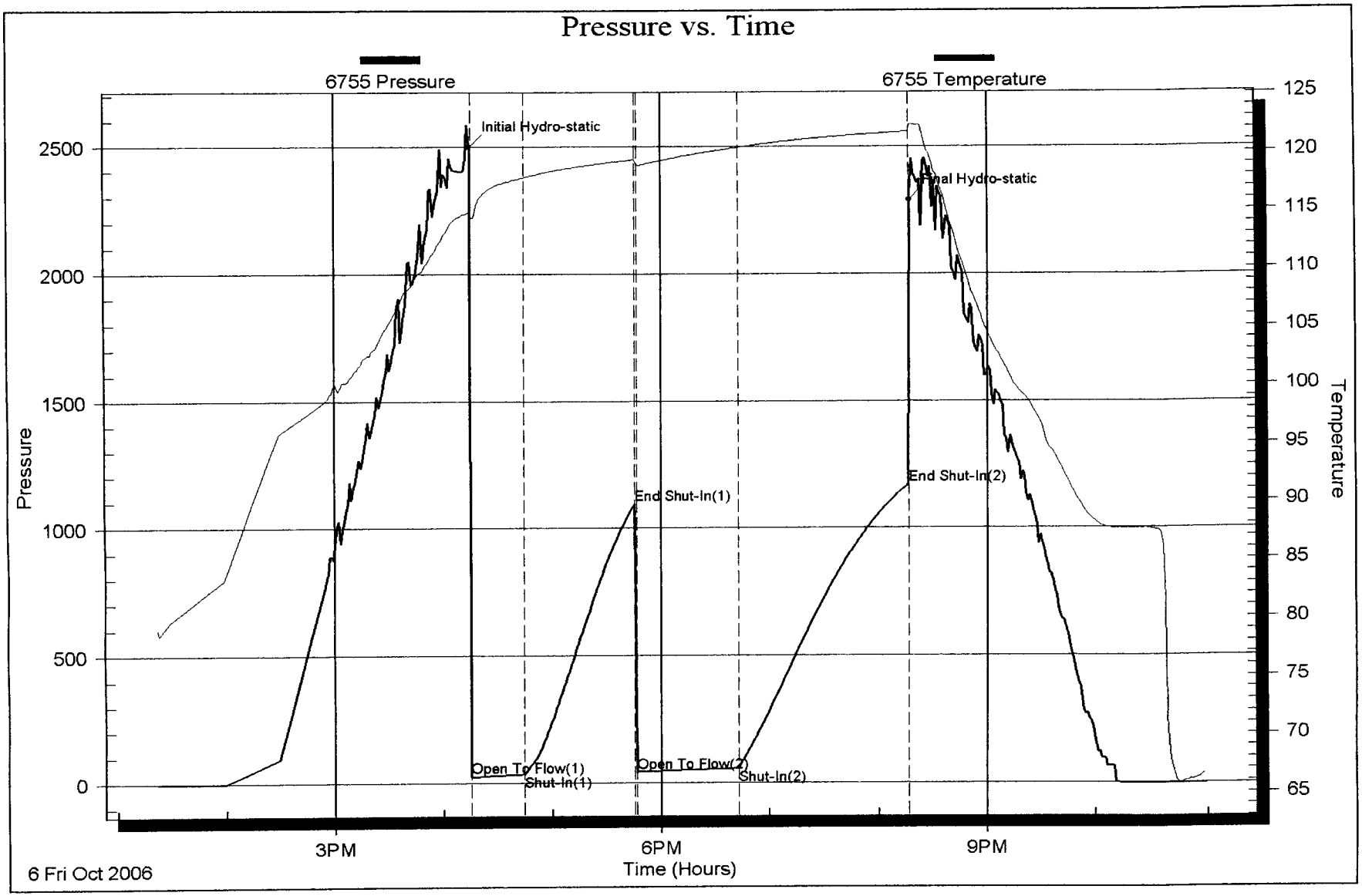
Length ft	Description	Volume bbl
75.00	5%G 95%M	0.369

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=1.537@80F=3600ppm


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2500
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1500
1000
500
0
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3PM
6PM
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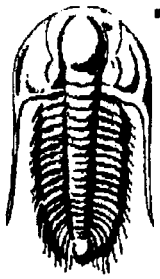
6 Fri Oct 2006



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 30 31 Haskell KS

Patterson B 1-28

Start Date: 2006.10.07 @ 15:03:55
End Date: 2006.10.08 @ 01:25:14
Job Ticket #: 23022 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23022 **DST#: 3**

Test Start: 2006.10.07 @ 15:03:55

GENERAL INFORMATION:

Formation: **Upper Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:21:55
Time Test Ended: 01:25:14

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

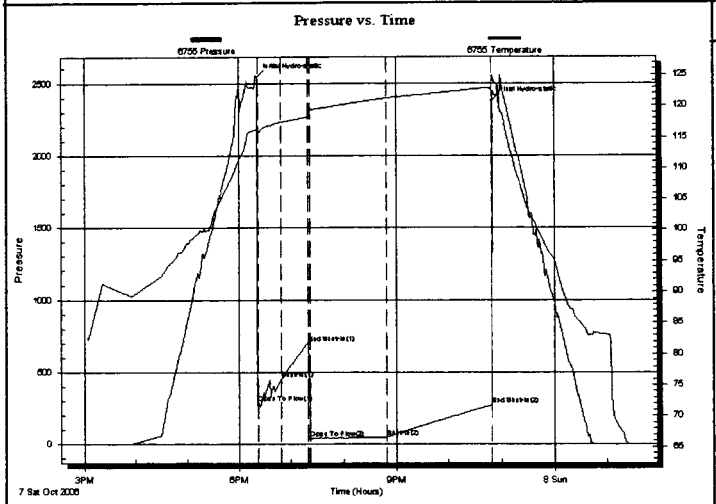
Interval: 5250.00 ft (KB) To 5346.00 ft (KB) (TVD)
Total Depth: 5346.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2849.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6755 **Inside**
Press@RunDepth: 48.49 psig @ 5253.00 ft (KB)
Start Date: 2006.10.07 End Date: 2006.10.08
Start Time: 15:03:55 End Time: 01:25:14

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.10.07 @ 18:21:15
Time Off Btm: 2006.10.07 @ 22:49:34

TEST COMMENT: IF Weak surface blow died 15 min.
ISI No blow back
FF BOB ASAO strong steady blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2545.00	116.18	Initial Hydro-static
1	284.62	115.74	Open To Flow (1)
28	449.94	117.42	Shut-In(1)
59	698.46	118.24	End Shut-In(1)
61	41.13	119.08	Open To Flow (2)
149	48.49	121.27	Shut-In(2)
269	274.23	122.92	End Shut-In(2)
269	2377.19	124.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	5%G Spotted Oil 95%M	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23022 **DST#: 3**

Test Start: 2006.10.07 @ 15:03:55

Tool Information

Drill Pipe:	Length:	5061.00 ft	Diameter:	3.80 inches	Volume:	70.99 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	184.00 ft	Diameter:	2.25 inches	Volume:	0.90 bbl	
					Total Volume:	71.89 bbl	

Drill Pipe Above KB:	15.00 ft
Depth to Top Packer:	5250.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	96.00 ft
Tool Length:	116.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	75000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	74000.00 lb
Final	74000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5231.00		
Shut In Tool	5.00			5236.00		
Hydraulic tool	5.00			5241.00		
Packer	5.00			5246.00	20.00	Bottom Of Top Packer
Packer	4.00			5250.00		
Stubb	1.00			5251.00		
Perforations	2.00			5253.00		
Recorder	0.00	6755	Inside	5253.00		
Perforations	25.00			5278.00		
Change Over Sub	1.00			5279.00		
Drill Pipe	63.00			5342.00		
Change Over Sub	1.00			5343.00		
Recorder	0.00	13630	Inside	5343.00		
Bullnose	3.00			5346.00	96.00	Bottom Packers & Anchor
Total Tool Length:	**116.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23022 **DST#: 3**

Test Start: 2006.10.07 @ 15:03:55

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	6700 ppm
Viscosity:	56.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.17 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2300.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

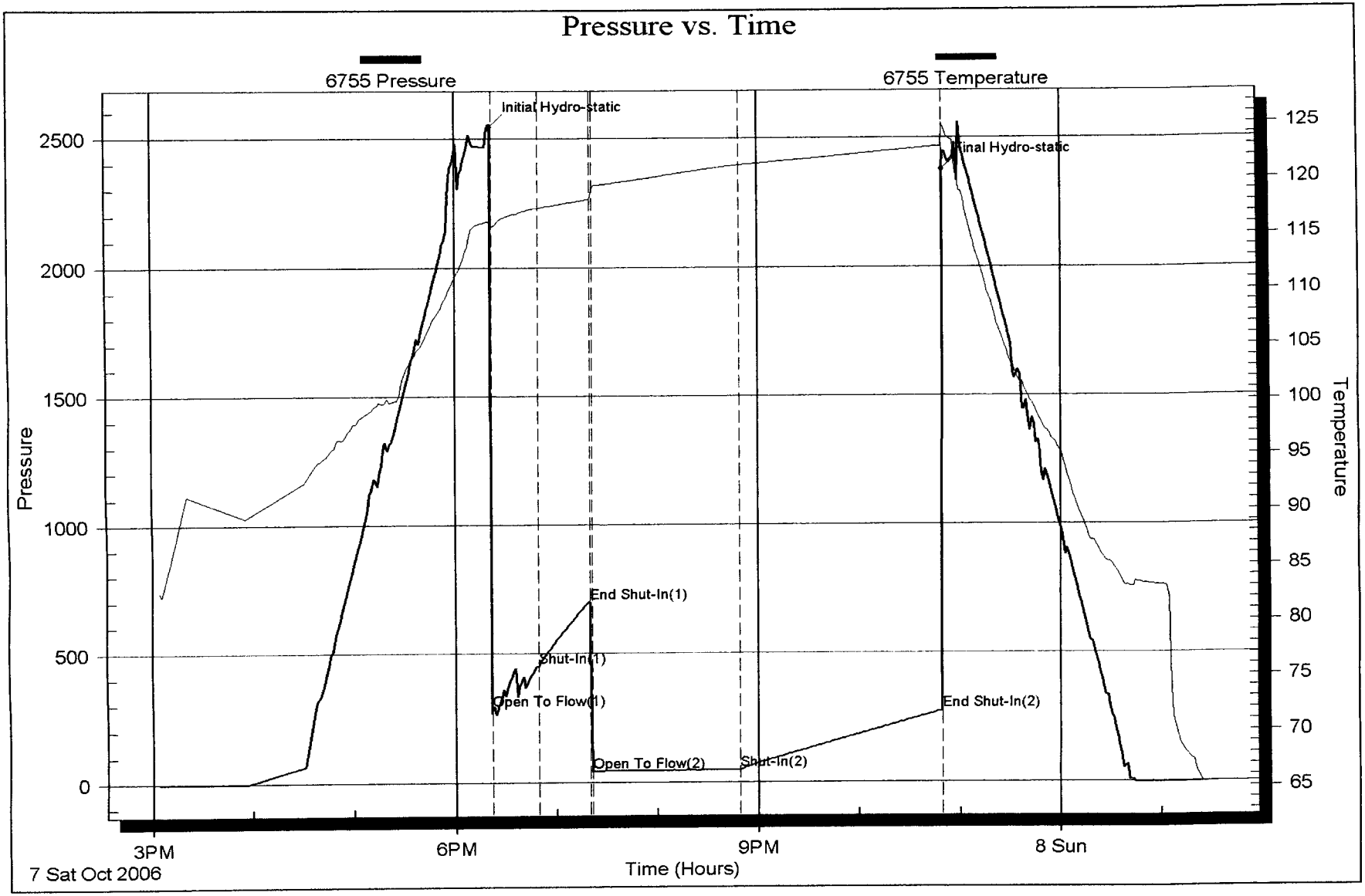
Length ft	Description	Volume bbl
90.00	5%G Spotted Oil 95%M	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=1.642@72F=6700ppm


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
Shut-In(1)
Open To Flow(1)
End Shut-In(2)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2500
2000
1500
1000
500
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125
120
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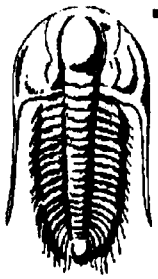
7 Sat Oct 2006
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 30 31 Haskell KS

Patterson B 1-28

Start Date: 2006.10.08 @ 11:25:47
End Date: 2006.10.08 @ 20:34:06
Job Ticket #: 23023 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23023 **DST#: 4**

Test Start: 2006.10.08 @ 11:25:47

GENERAL INFORMATION:

Formation: **Morrow Snd.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:55:17
Time Test Ended: 20:34:06

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

Interval: 5300.00 ft (KB) To 5380.00 ft (KB) (TVD)
Total Depth: 5380.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

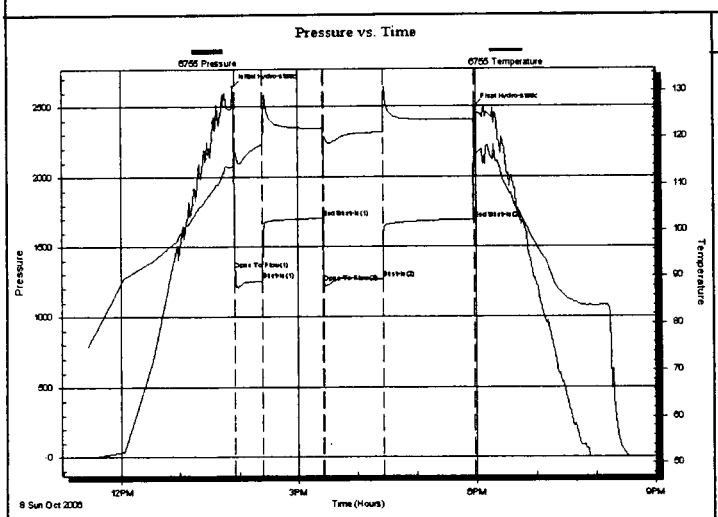
Reference Elevations: 2849.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 1270.41 psig @ 5302.00 ft (KB)
Start Date: 2006.10.08 End Date: 2006.10.08
Start Time: 11:25:47 End Time: 20:34:06

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.10.08 @ 13:53:56
Time Off Btm: 2006.10.08 @ 17:57:57

TEST COMMENT: IF BOB ASAO GTS 2.5 min. strong steady blow
ISI No blow back
FF BOB GTS ASAO strong steady blow
FSI Blow back 1 min. 2.5 inches in 30 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2639.71	114.05	Initial Hydro-static
2	1336.26	114.45	Open To Flow (1)
30	1260.03	118.64	Shut-In(1)
91	1705.34	121.94	End Shut-In(1)
92	1241.39	112.68	Open To Flow (2)
152	1270.41	121.21	Shut-In(2)
244	1695.94	123.78	End Shut-In(2)
245	2491.05	119.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	115.00	3720.10
Last Gas Rate	1.00	195.00	6020.00
Max. Gas Rate	1.00	195.00	6020.00

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23023 **DST#: 4**

Test Start: 2006.10.08 @ 11:25:47

Tool Information

Drill Pipe:	Length:	5123.00 ft	Diameter:	3.80	inches	Volume:	71.86	bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
Drill Collar:	Length:	184.00 ft	Diameter:	2.25	inches	Volume:	0.90	bbl	
						Total Volume:	72.76	bbl	

Drill Pipe Above KB:	27.00 ft
Depth to Top Packer:	5300.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	80.00 ft
Tool Length:	100.00 ft
Number of Packers:	2
Diameter:	6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	80000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	76000.00 lb
Final	76000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5281.00		
Shut In Tool	5.00			5286.00		
Hydraulic tool	5.00			5291.00		
Packer	5.00			5296.00	20.00	Bottom Of Top Packer
Packer	4.00			5300.00		
Stubb	1.00			5301.00		
Perforations	1.00			5302.00		
Recorder	0.00	6755	Inside	5302.00		
Perforations	10.00			5312.00		
Change Over Sub	1.00			5313.00		
Drill Pipe	63.00			5376.00		
Change Over Sub	1.00			5377.00		
Recorder	0.00	13630	Inside	5377.00		
Bullnose	3.00			5380.00	80.00	Bottom Packers & Anchor
Total Tool Length:	**100.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23023 **DST#: 4**

Test Start: 2006.10.08 @ 11:25:47

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	70.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.45 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2300.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

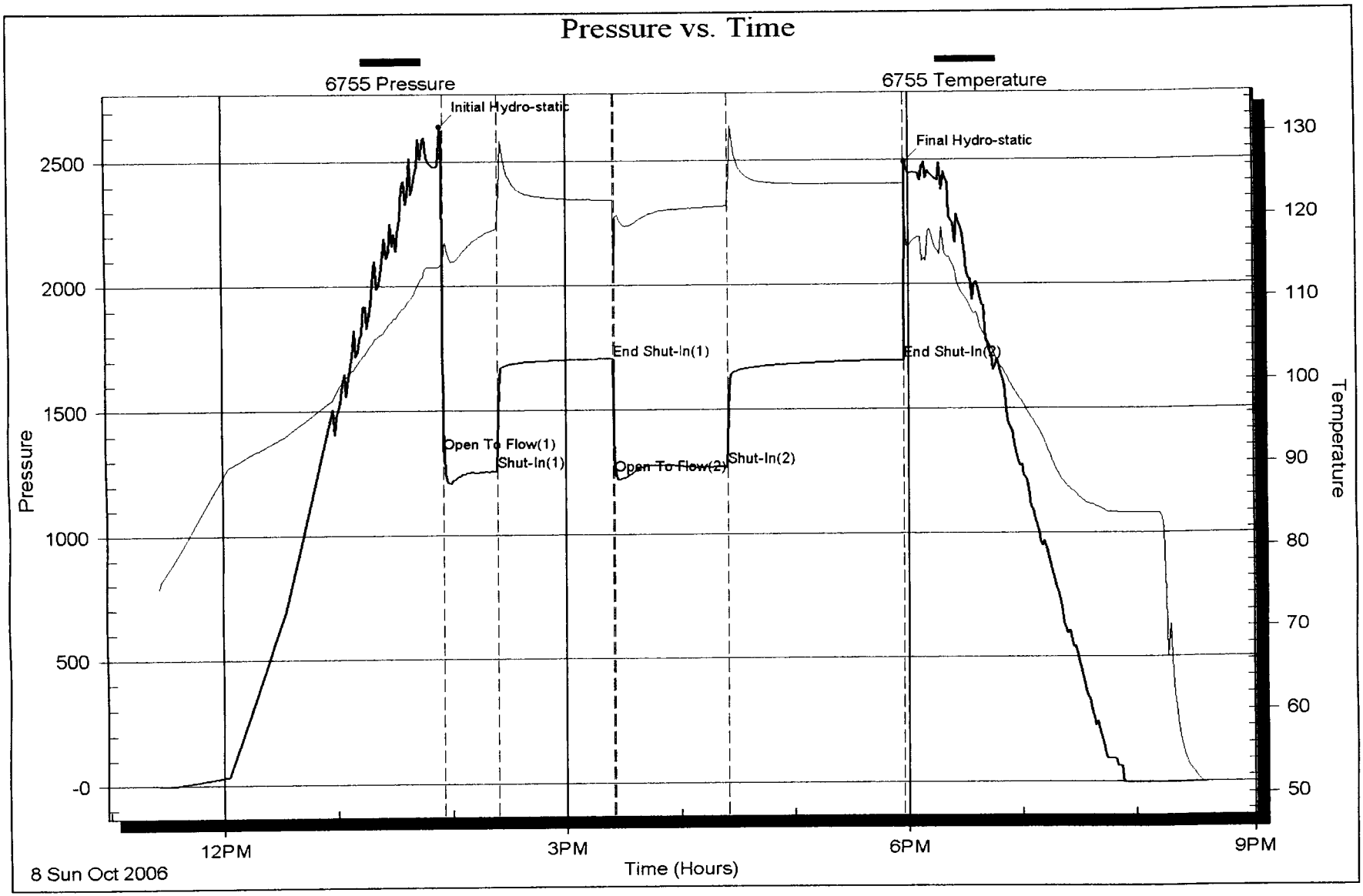
Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments: No recovery 5307 Gas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Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
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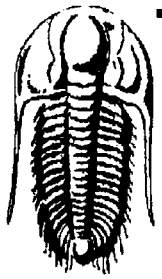


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 30 31 Haskell KS

Patterson B 1-28

Start Date: 2006.10.09 @ 10:05:02
End Date: 2006.10.09 @ 19:43:21
Job Ticket #: 23024 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23024 **DST#: 5**

Test Start: 2006.10.09 @ 10:05:02

GENERAL INFORMATION:

Formation: **Chester**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:40:32
Time Test Ended: 19:43:21

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

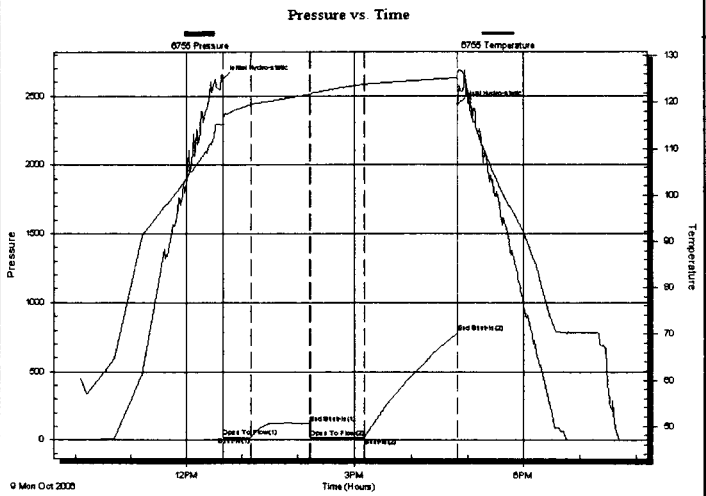
Interval: 5427.00 ft (KB) To 5452.00 ft (KB) (TVD)
Total Depth: 5452.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2849.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6755 **Inside**
Press@RunDepth: 17.22 psig @ 5429.00 ft (KB)
Start Date: 2006.10.09 End Date: 2006.10.09
Start Time: 10:05:02 End Time: 19:43:21

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.10.09 @ 12:40:02
Time Off Btm: 2006.10.09 @ 16:49:41

TEST COMMENT: IF BOB 5 min. strong steady blow
ISI Blow back 5 min. BOB 45 min.
FF BOB 10 min. strong steady blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2622.85	115.34	Initial Hydro-static
1	24.33	116.11	Open To Flow (1)
30	20.34	119.58	Shut-In(1)
92	120.27	121.70	End Shut-In(1)
93	14.45	121.69	Open To Flow (2)
150	17.22	123.84	Shut-In(2)
250	779.46	125.29	End Shut-In(2)
250	2437.71	125.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23024 **DST#: 5**

Test Start: 2006.10.09 @ 10:05:02

Tool Information

Drill Pipe:	Length:	5248.00 ft	Diameter:	3.80 inches	Volume:	73.62 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	184.00 ft	Diameter:	2.25 inches	Volume:	0.90 bbl	
					Total Volume:	74.52 bbl	

Drill Pipe Above KB:	25.00 ft
Depth to Top Packer:	5427.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	25.00 ft
Tool Length:	45.00 ft
Number of Packers:	2
Diameter:	6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		20000.00 lb
Weight to Pull Loose:		72000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	70000.00 lb
	Final	70000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5408.00		
Shut In Tool	5.00			5413.00		
Hydraulic tool	5.00			5418.00		
Packer	5.00			5423.00	20.00	Bottom Of Top Packer
Packer	4.00			5427.00		
Stubb	1.00			5428.00		
Perforations	1.00			5429.00		
Recorder	0.00	6755	Inside	5429.00		
Perforations	20.00			5449.00		
Recorder	0.00	13630	Inside	5449.00		
Bullnose	3.00			5452.00	25.00	Bottom Packers & Anchor
Total Tool Length:	**45.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23024 **DST#: 5**

Test Start: 2006.10.09 @ 10:05:02

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	3200 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.38 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2400.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

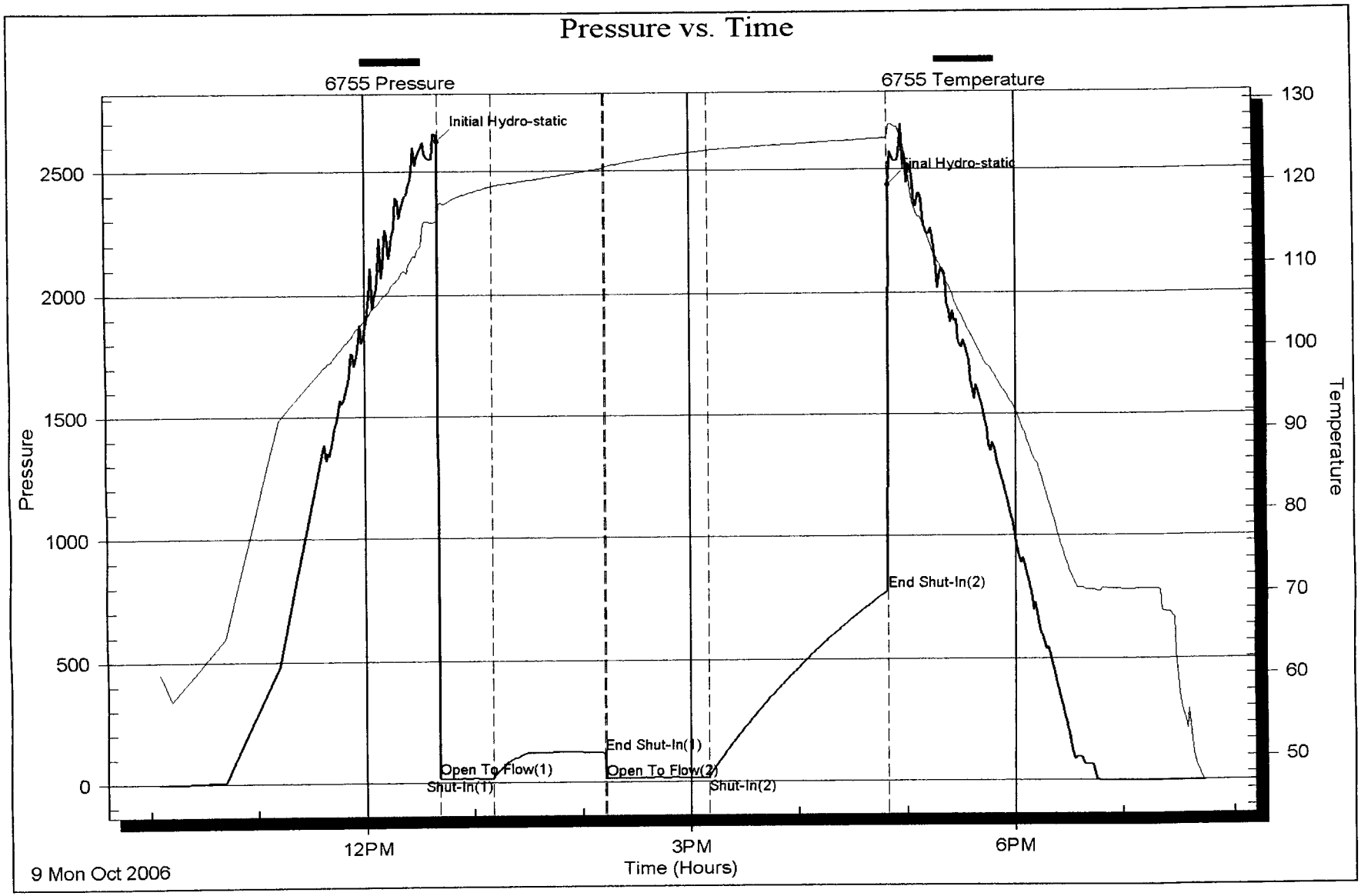
Length ft	Description	Volume bbl
5.00	100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=1.827@70F=3200ppm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6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(2)
End Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Shut-In(1)
Shut-In(2)
Pressure
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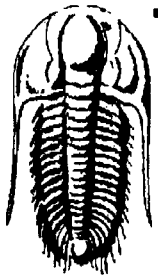


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 30 31 Haskell KS

Patterson B 1-28

Start Date: 2006.10.10 @ 17:50:24
End Date: 2006.10.11 @ 05:01:43
Job Ticket #: 23025 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23025 **DST#: 6**

Test Start: 2006.10.10 @ 17:50:24

GENERAL INFORMATION:

Formation: **St. Louis**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:26:34
Time Test Ended: 05:01:43

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

Interval: 5602.00 ft (KB) To 5640.00 ft (KB) (TVD)
Total Depth: 5640.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

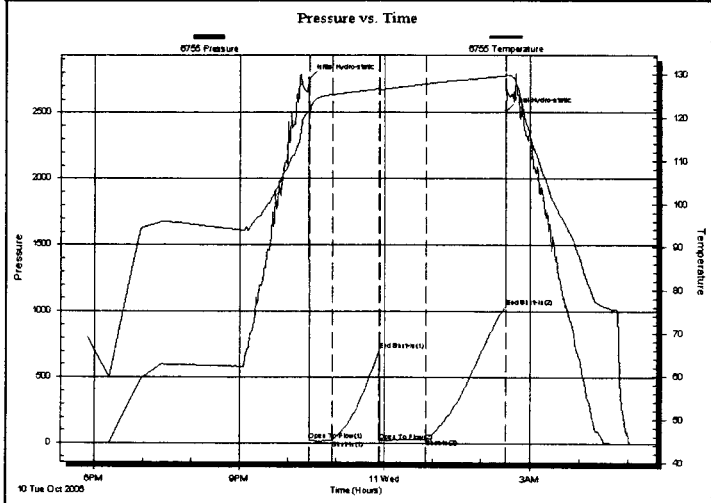
Reference Elevations: 2849.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 34.32 psig @ 5604.00 ft (KB)
Start Date: 2006.10.10 End Date: 2006.10.11
Start Time: 17:50:24 End Time: 05:01:43

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.10.10 @ 22:25:54
Time Off Btm: 2006.10.11 @ 02:30:54

TEST COMMENT: IF BOB 30 sec.strong dying blow
ISI No blow back
FF 7 inches in 60 min. building blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2756.59	121.66	Initial Hydro-static
1	23.43	121.05	Open To Flow (1)
30	25.46	125.34	Shut-In(1)
88	706.19	126.69	End Shut-In(1)
89	18.70	126.48	Open To Flow (2)
147	34.32	127.79	Shut-In(2)
245	1040.53	129.62	End Shut-In(2)
245	2512.24	130.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	5%G,95%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23025 **DST#: 6**

Test Start: 2006.10.10 @ 17:50:24

Tool Information

Drill Pipe:	Length:	5404.00 ft	Diameter:	3.80 inches	Volume:	75.80 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	184.00 ft	Diameter:	2.25 inches	Volume:	0.90 bbl	Weight to Pull Loose:		75000.00 lb
					Total Volume:	76.70 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		6.00 ft					String Weight:	Initial	72000.00 lb
Depth to Top Packer:		5602.00 ft						Final	72000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		38.00 ft							
Tool Length:		58.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5583.00		
Shut In Tool	5.00			5588.00		
Hydraulic tool	5.00			5593.00		
Packer	5.00			5598.00	20.00	Bottom Of Top Packer
Packer	4.00			5602.00		
Stubb	1.00			5603.00		
Perforations	1.00			5604.00		
Recorder	0.00	6755	Inside	5604.00		
Change Over Sub	1.00			5605.00		
Drill Pipe	31.00			5636.00		
Change Over Sub	1.00			5637.00		
Recorder	0.00	13630	Inside	5637.00		
Bullnose	3.00			5640.00	38.00	Bottom Packers & Anchor
Total Tool Length:	**58.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23025 **DST#: 6**

Test Start: 2006.10.10 @ 17:50:24

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	3200 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2900.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

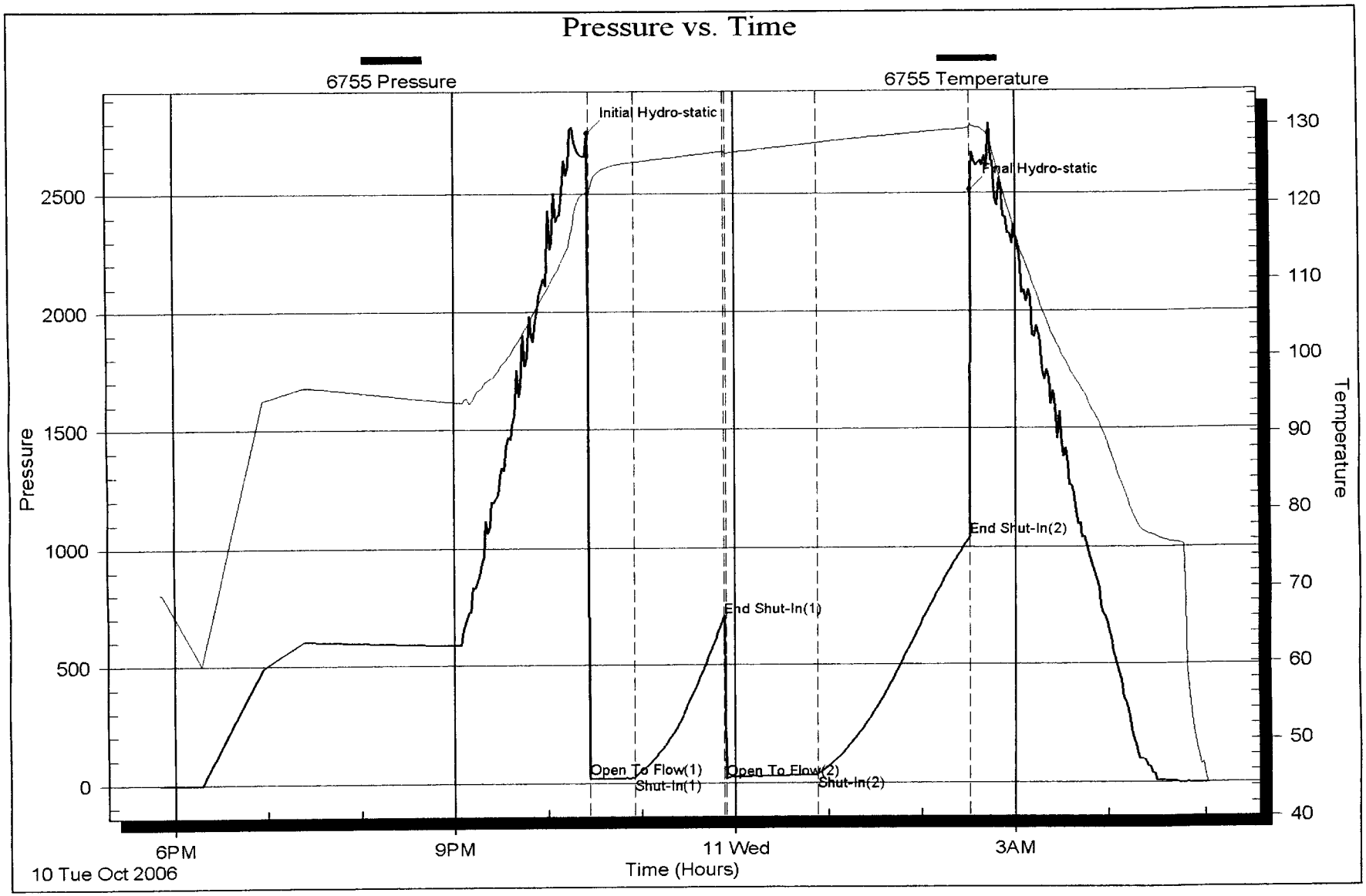
Length ft	Description	Volume bbl
60.00	5%G,95%M	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=1.759@70F=3200ppm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6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(2)
End Shut-In(1)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
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Temperature
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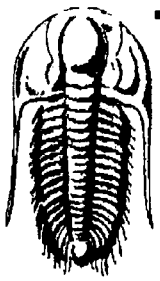


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 30 31 Haskell KS

Patterson B 1-28

Start Date: 2006.10.11 @ 21:46:38
End Date: 2006.10.12 @ 07:35:57
Job Ticket #: 23026 DST #: 7

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23026 **DST#: 7**

Test Start: 2006.10.11 @ 21:46:38

GENERAL INFORMATION:

Formation: **St. Louis B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:37:47
Time Test Ended: 07:35:57

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

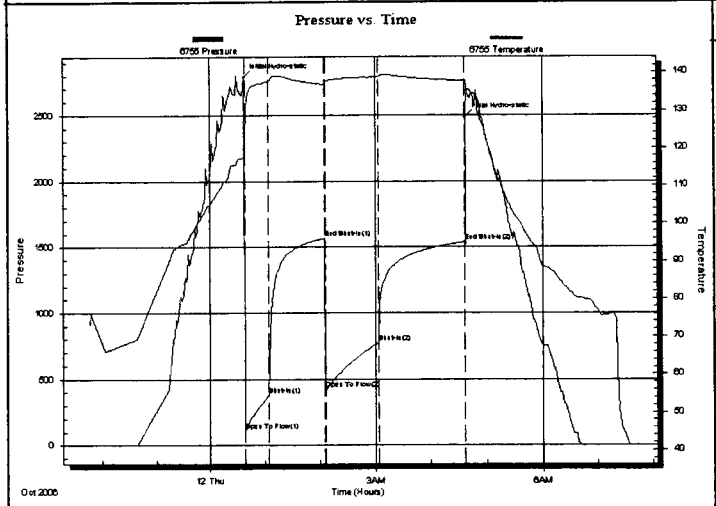
Interval: 5640.00 ft (KB) To 5663.00 ft (KB) (TVD)
Total Depth: 5663.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2849.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6755 **Inside**
Press@RunDepth: 776.59 psig @ 5642.00 ft (KB)
Start Date: 2006.10.11 End Date: 2006.10.12
Start Time: 21:46:38 End Time: 07:35:57

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.10.12 @ 00:37:08
Time Off Btm: 2006.10.12 @ 04:36:58

TEST COMMENT: IF BOB 3 min. strong steady blow
ISI Blow back 4 min. weak surface blow
FF BOB 4 min. strong steady blow
ISI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2790.03	117.36	Initial Hydro-static
1	112.62	122.82	Open To Flow (1)
28	379.07	137.63	Shut-In(1)
89	1566.23	136.80	End Shut-In(1)
90	421.75	137.22	Open To Flow (2)
147	776.59	138.85	Shut-In(2)
240	1537.05	137.78	End Shut-In(2)
240	2482.51	137.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1612.00	100%W	20.94

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23026 **DST#: 7**

Test Start: 2006.10.11 @ 21:46:38

Tool Information

Drill Pipe:	Length:	5465.00 ft	Diameter:	3.80 inches	Volume:	76.66 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	184.00 ft	Diameter:	2.25 inches	Volume:	0.90 bbl	Weight to Pull Loose:		80000.00 lb
					Total Volume:	77.56 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		29.00 ft					String Weight:	Initial	70000.00 lb
Depth to Top Packer:		5640.00 ft						Final	76000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		23.00 ft							
Tool Length:		43.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5621.00		
Shut In Tool	5.00			5626.00		
Hydraulic tool	5.00			5631.00		
Packer	5.00			5636.00	20.00	Bottom Of Top Packer
Packer	4.00			5640.00		
Stubb	1.00			5641.00		
Perforations	1.00			5642.00		
Recorder	0.00	6755	Inside	5642.00		
Perforations	18.00			5660.00		
Recorder	0.00	13630	Inside	5660.00		
Bullnose	3.00			5663.00	23.00	Bottom Packers & Anchor
Total Tool Length:	**43.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Patterson B 1-28

28 30 31 Haskell KS

Job Ticket: 23026 **DST#: 7**

Test Start: 2006.10.11 @ 21:46:38

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	62000 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.20 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2900.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

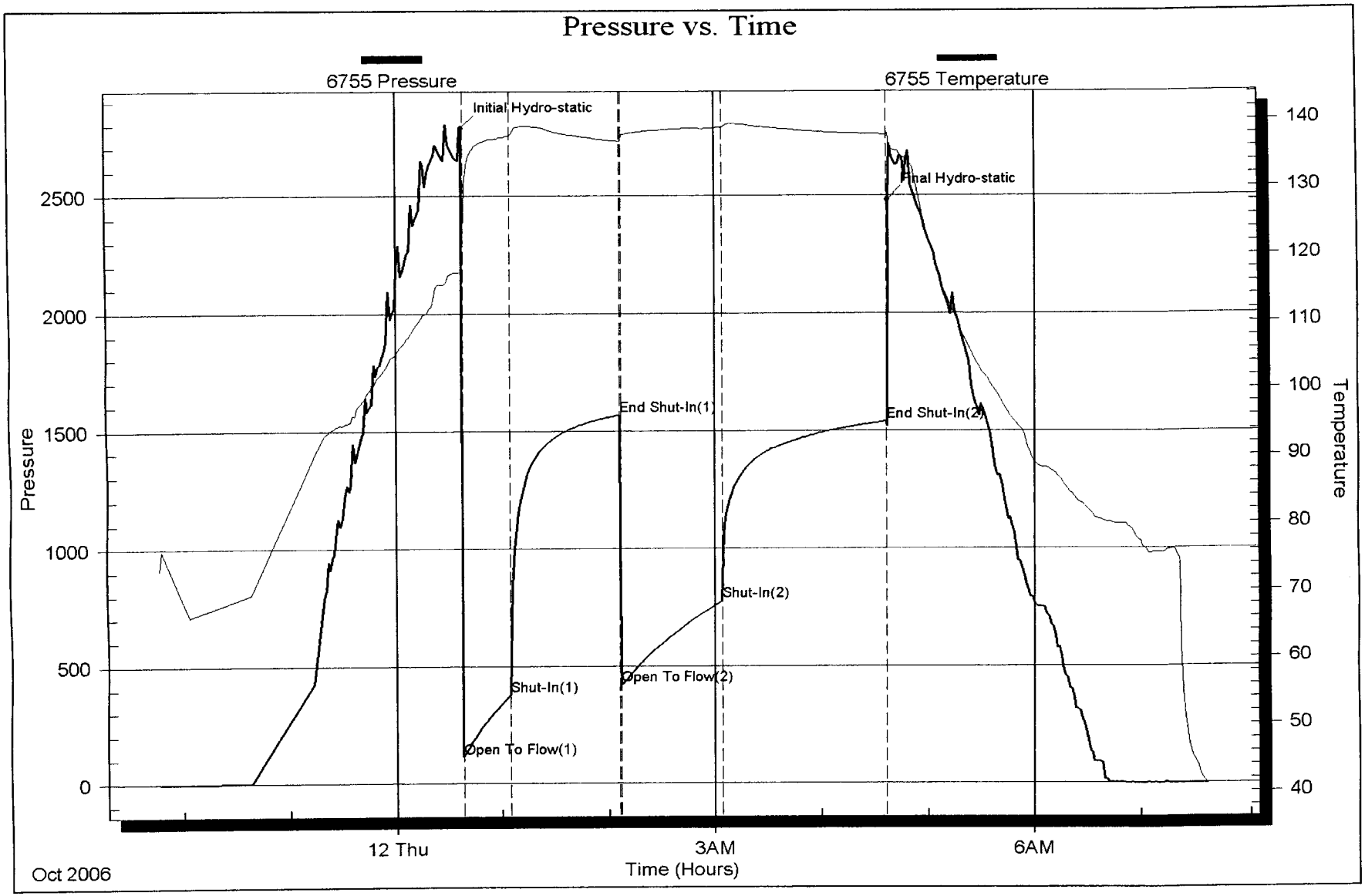
Length ft	Description	Volume bbl
1612.00	100%W	20.936

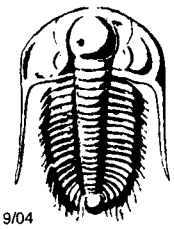
Total Length: 1612.00 ft Total Volume: 20.936 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.12@72F=62000ppm


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2500
2000
1500
1000
500
0
140
130
120
110
100
90
80
70
60
50
40
12 Thu
3AM
6AM
Time (Hours)
Oct 2006



9/04

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9370 No 23020

Test Ticket

Well Name & No. Patterson 'B' 1-28 Test No. 1 Date 10-5-06

Company McCoy Petroleum Corp. Zone Tested [redacted] Pawnee

Address 8080 E. Central, Suite 300 Wichita, KS 67206 Elevation 2849 KB 2839 GL

Co. Rep / Geo. Tim Priest Cont. Murfin 20 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 28 Twp. 30 Rge. 31 Co. Haskell State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4967-5002 Initial Str Wt./Lbs. 66K Unseated Str Wt/Lbs. 66K

Anchor Length 35' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 68K

Top Packer Depth 4962 Tool Weight 2K

Bottom Packer Depth 4967 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 5002 Wt. Pipe Run N.A. Drill Collar Run 184

Mud Wt. 9.1 LCM 3# Vis. 50 WL 8.0 Drill Pipe Size 4.5XH Ft. Run 4781

Blow Description IF: BOB ASAO, GTS 14 min., Strong steady blow

ISI: No blow back

FF: BOB GTS ASAO, Strong Steady blow

FSI: No blow back

Recovery - Total Feet 140 GIP 4875 Ft. in DC 140 Ft. in DP 0

Rec. 140 Feet of gas cut mud 5 %gas %oil %water 95 %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

BHT 123 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW 1.478 @ 82 °F Chlorides 3600 ppm Recovery _____ Chlorides 1800 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2445	PSI	Recorder No.	6755 (3.5S)	Test ✓ conv.	1300
(B) First Initial Flow Pressure		39	PSI	(depth)	4969	Jars	
(C) First Final Flow Pressure		43	PSI	Recorder No.	13630	Safety Jt.	
(D) Initial Shut-In Pressure		1435	PSI	(depth)	4999	Circ Sub	
(E) Second Initial Flow Pressure		43	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		56	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1408	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2382	PSI	Initial Shut-In	60	Shale Packer	
				Final Flow	60	Ruined Packer	
				Final Shut-In	90	Mileage ✓ x 100	125
				T-On Location	0400	Sub Total:	1425
				T-Started	0500	Std. By	0
				T-Open	0735	Other	
				T-Pulled	1135	Total:	1425 $1425
				T-Out	1400		

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative _____

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

McCoy (OPERATOR) | Patterson B 1-28 (WELL NAME AND NO.) | 1 (DST NO.)

Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
0	3	1/4	[redacted] 14.2	10	6	1/4	30.4
0	5	1/4	[redacted] 28.9	20	9	1/4	34.8
				30	9	1/4	34.8
				40	9	1/4	34.8
				50	9	1/4	34.8
				60	9	1/4	34.8
IF: BOB ASAP, GTS 14 min., strong steady blow							
ISI: No blowback							
FP: BOB GTS ASAP, strong steady blow							

Remarks:

GAS VOLUME REPORT

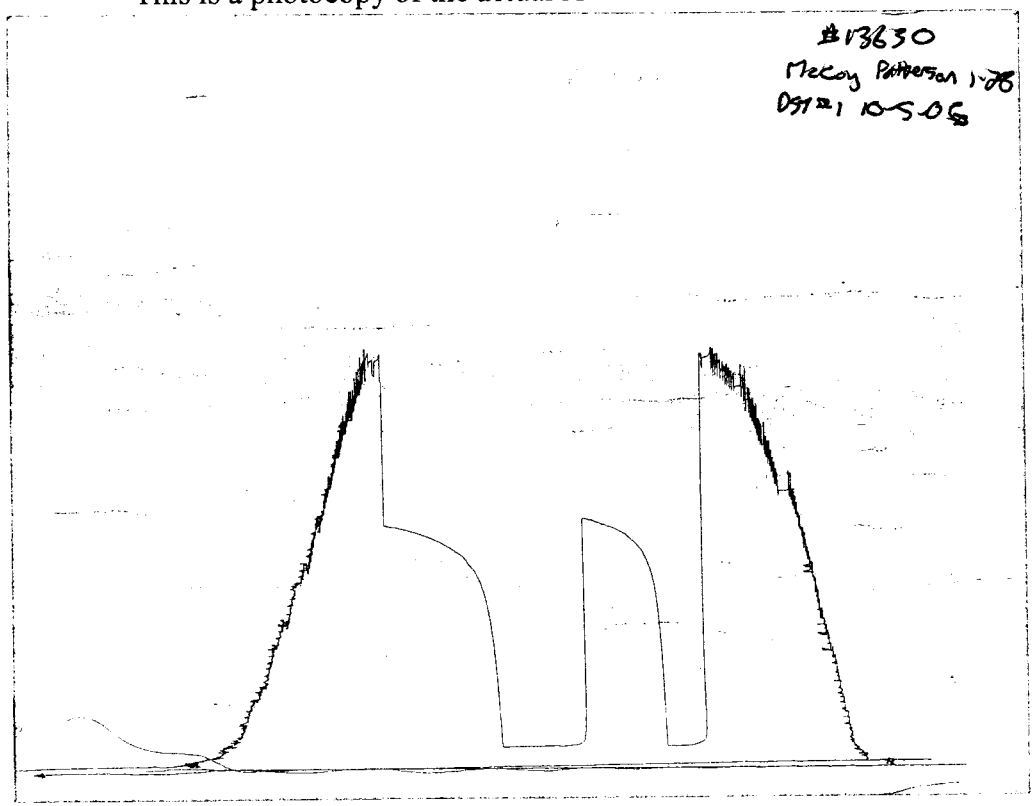
Operator: McCoy Petroleum
Well Name: Patterson B #1-28 DST #: 1

Remarks:

Min:	Ins. Of water	Orifice size	MCF/D	Min:	PSI	Orifice size	MCF/D
20	3	.25	14.2	10	6	1/4"	30.4
30	5	.25	28.9	20	9	1/4"	34.8
				30	9	1/4"	34.8
				40	9	1/4"	34.8
				50	9	1/4"	34.8
				60	9	1/4"	34.8

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

№ 23021

Test Ticket

Well Name & No. Patterson 'B' 1-28 Test No. 2 Date 10-6-06

Company McCoy Petroleum Corp. Zone Tested [redacted] Cherokee

Address 8080 E. Central, Suite 300 Wichita, KS 67206 Elevation 2849 KB 2839 GL

Co. Rep / Geo. Tim Priest Cont. Murfin 20 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 28 Twp. 30 Rge. 31 Co. Haskell State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5120-5221 Initial Str Wt./Lbs. 72K Unseated Str Wt/Lbs. 72K

Anchor Length 101' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 78K

Top Packer Depth 5115 Tool Weight 2K

Bottom Packer Depth 5120 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 5221 Wt. Pipe Run N.A. Drill Collar Run 184

Mud Wt. 9.1 LCM 4# Vis. 55 WL 10.5 Drill Pipe Size 4.5 XH Ft. Run 4938

Blow Description IF: BOB 15 min., Strong building blow

ISI: No blow back

FF: BOB ASAO, Strong steady blow

FSI: No blow back

Recovery - Total Feet 75 GIP 0 Ft. in DC 75 Ft. in DP 0

Rec. 75	Feet of gas cut mud	5 %gas	%oil	%water	95 %mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	

BHT 122 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW [redacted]1.537 @ 80 °F Chlorides 3600 ppm Recovery _____ Chlorides 2100 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2542	PSI	Recorder No.	6755 (1:20)	Test ✓ conv.	1300
(B) First Initial Flow Pressure		28	PSI	(depth)	5123	Jars	
(C) First Final Flow Pressure		35	PSI	Recorder No.	13630	Safety Jt.	
(D) Initial Shut-In Pressure		1093	PSI	(depth)	5218	Circ Sub	
(E) Second Initial Flow Pressure		41	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		56	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1172	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2476	PSI	Initial Shut-In	60	Shale Packer	
				Final Flow	60	Ruined Packer	
				Final Shut-In	90	Mileage ✓ x100	125
				T-On Location	1300	Sub Total:	1425
				T-Started	1330	Std. By	
				T-Open	1615	Other	1425
				T-Pulled	2015	Total:	1425
				T-Out	2300		

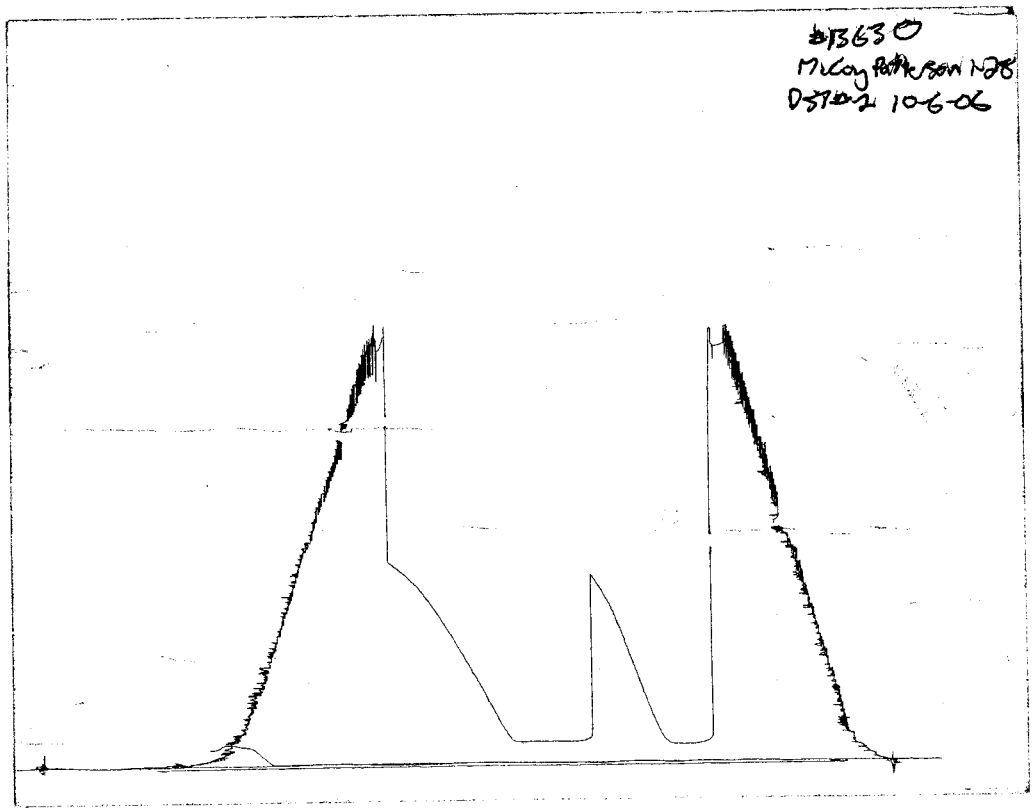
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

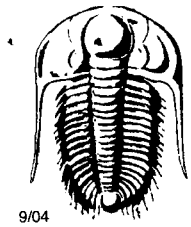
Approved By _____

Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





9/04

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

№ 23022

Test Ticket

Well Name & No. Patterson B 1-28 Test No. 3 Date 10-7-06

Company McCoy Petroleum Corp. Zone Tested Upper Morrow

Address 8080 E Central, Suite 300 Wichita, KS 67206 Elevation 2849 KB 2839 GL

Co. Rep / Geo. Tim Priest Cont. Murfin 20 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 28 Twp. 30 Rge. 31 Co. Haskell State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5250-5346 Initial Str Wt./Lbs. 74K Unseated Str Wt/Lbs. 74K

Anchor Length 96' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 75K

Top Packer Depth 5245 Tool Weight 2K

Bottom Packer Depth 5250 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 5346 Wt. Pipe Run N.A. Drill Collar Run 184

Mud Wt. 9.1 LCM 4# Vis. 56 WL 7.2 Drill Pipe Size 4.5 XH Ft. Run 5061

Blow Description IF: Weak surface blow, died 15 min.

ISI: No blow back

FF: BOB ASAO, strong steady blow

FSI: No blow back

Recovery - Total Feet 90 GIP 496 Ft. in DC 90 Ft. in DP 0

Rec. 90 Feet of SOCM mud/spotted w/15 %gas Spotted %oil %water 95 %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

BHT 123 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW 1.642 @ 72 °F Chlorides 3700 ppm Recovery _____ Chlorides 2300 ppm System

	AK-1	Alpine					
(A)Initital Hydrostatic Mud		2589	PSI	Recorder No.	6755 (3'03)	Test	Conv.
(B) First Initial Flow Pressure		285	PSI	(depth)	5253	Jars	
(C) First Final Flow Pressure		450	PSI	Recorder No.	13630	Safety Jt.	
(D) Initial Shut-In Pressure		698	PSI	(depth)	5343	Circ Sub	
(E) Second Initial Flow Pressure		41	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		48	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		274	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2486	PSI	Initial Shut-In	30	Shale Packer	
				Final Flow	90	Ruined Packer	
				Final Shut-In	120	Mileage	✓ x 100
				T-On Location	1500	Sub Total:	1425
				T-Started	1600	Std. By	0
				T-Open	1820	Other	
				T-Pulled	2250	Total:	1425
				T-Out	0130		

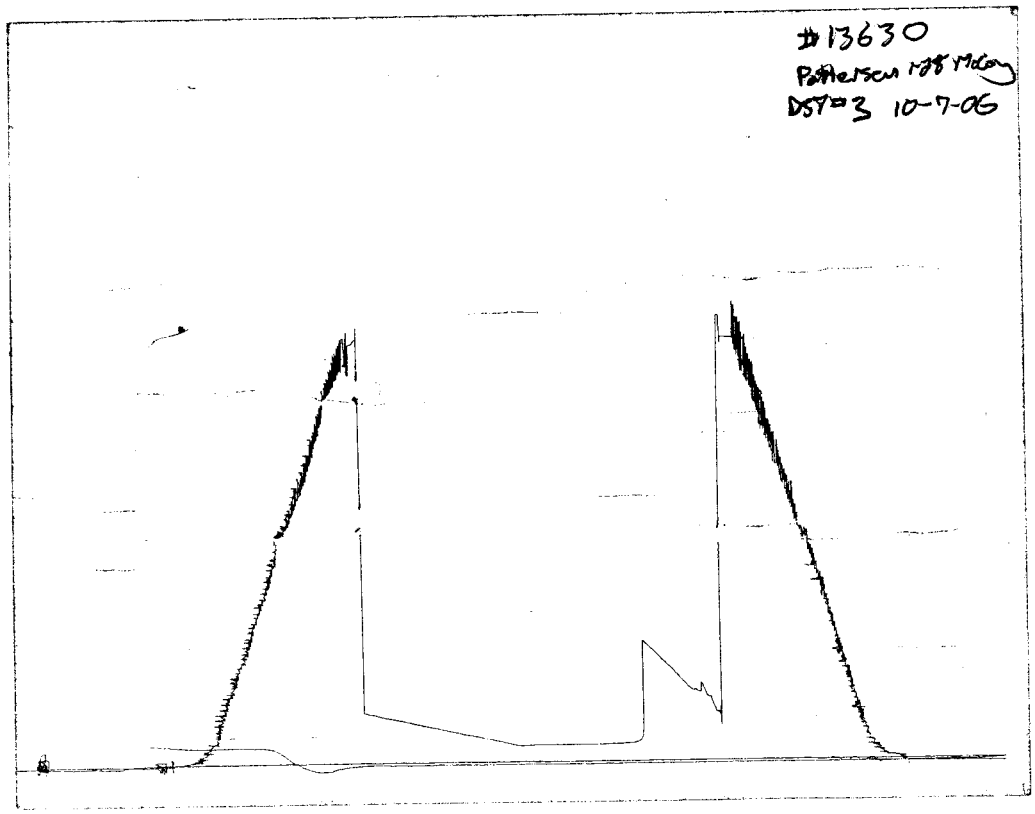
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

No 23023

Test Ticket

Well Name & No. Patterson B 1-28 Test No. 4 Date 10-4-06

Company McCoy Petroleum Corp. Zone Tested Morrow Sand

Address 8080 E Central, Suite 300 Wichita, KS 67206 Elevation 2849 KB 2839 GL

Co. Rep / Geo. Tim Priest Cont. Murfin 20 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 28 Twp. 30 Rge. 31 Co. Haskell State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5300 - 5380 Initial Str Wt./Lbs. 76K Unseated Str Wt/Lbs. 76K

Anchor Length 80' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 80K

Top Packer Depth 5295 Tool Weight 2K

Bottom Packer Depth 5300 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 5380 Wt. Pipe Run N. A. Drill Collar Run 184

Mud Wt. 9.1 LCM 6# Vis. 70 WL 10.5 Drill Pipe Size 4.5 XH Ft. Run 5123

Blow Description IF: BOB ASNO, GTS 2.5 min, strong steady blow

ISI: No blow back

FF: BOB GTS ASNO, strong steady blow

FSI: Blow back 1 min., 2.5 inches in 30 min.

Recovery - Total Feet Ø GIP 5307 Ft. in DC Ø Ft. in DP Ø

Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT 124 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2,300 ppm System

	AK-1	Alpine				
(A) Initital Hydrostatic Mud		2640 PSI	Recorder No.	6755 (11.25)	Test	✓ conv.
(B) First Initial Flow Pressure		1336 PSI	(depth)	5303	Jars	
(C) First Final Flow Pressure		1260 PSI	Recorder No.	13630	Safety Jt.	
(D) Initial Shut-In Pressure		1705 PSI	(depth)	5377	Circ Sub	
(E) Second Initial Flow Pressure		1241 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		1270 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1696 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2491 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	60	Ruined Packer	
			Final Shut-In	90	Mileage	✓ @ 100
			T-On Location	1130	Sub Total:	1425
			T-Started	1145	Std. By	Ø
			T-Open	1355	Other	
			T-Pulled	1755	Total:	1425
			T-Out	2030		

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative _____

TRILOBITE TESTING L.L.C.
P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

McCoy (OPERATOR) | Patterson 1-28 (WELL NAME AND NO.) | 4 (DST NO.)

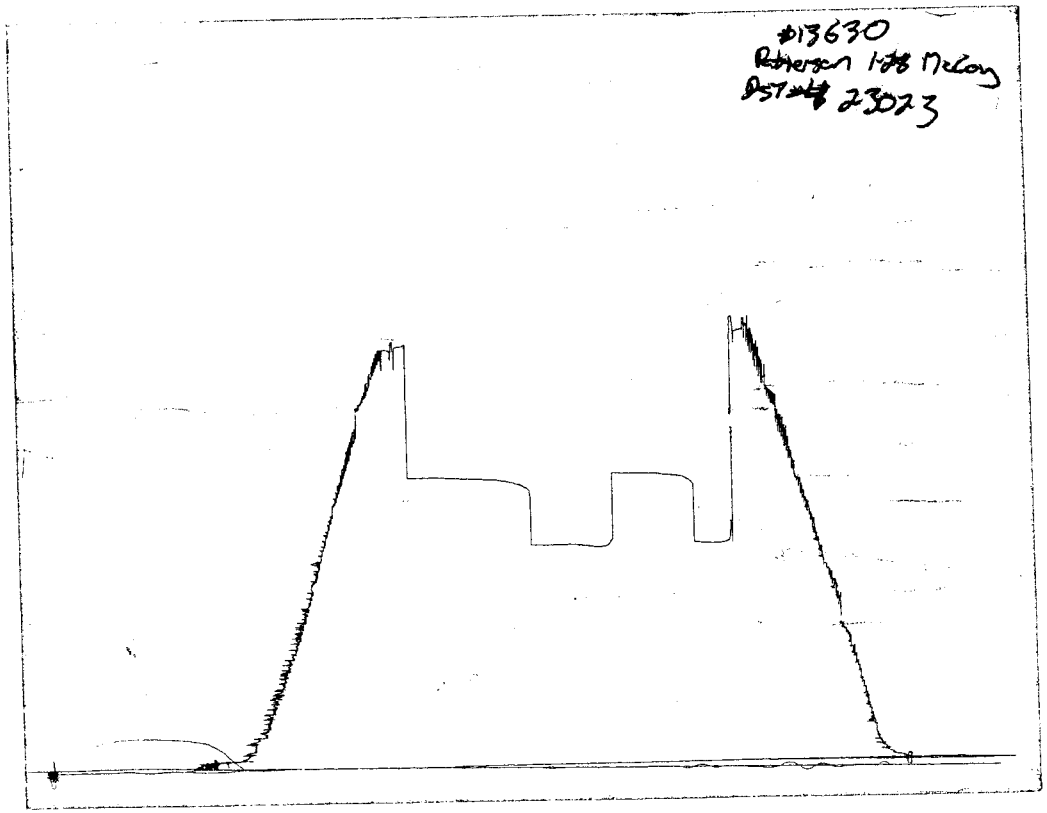
Min.	Ins. of Water (PSIG)	Orifice Size	MCF/D	Min.	Ins. of Water (PSIG)	Orifice Size	MCF/D
0	115	1"	3338.5	10	150	1"	4240.1
20	155	1"	4368.9	20	180	1"	5012.9
30	155	1"	4368.9	30	185	1"	5141.7
				40	195	1"	5399.5
				50	195	1"	5399.5
				60	195	1"	5399.5

IF: BOB ASAO, GTS 2.5 min, strong steady blow
ISI: No blow back
FF: BOB GTS ASAO, strong, steady blow
FSI:

Remarks:

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



GAS VOLUME REPORT

Operator: McCoy Petroleum
Well Name: Patterson B #1-28 DST #: 4

Remarks:

Min:	Ins. Of water	Orifice size	MCF/D	Min:	PSI	Orifice size	MCF/D
10	115	1.	3338.5	10	150	1	4240.1
20	155	1.	4368.9	20	180	1	5012.9
30	155	1.	4368.9	30	185	1	5141.7
				40	195	1	5399.5
				50	195	1	5399.5
				60	195	1	5399.5

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

№ 23024

Test Ticket

Well Name & No. Patterson B 1-28 Test No. 5 Date 10-5-06

Company McCoy Petroleum Corp. Zone Tested Chester

Address 8080 E Central Suite 300 Wichita, KS 67206 Elevation 2849 KB 2839 GL

Co. Rep / Geo. Tim Priest Cont. Murfin 20 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 28 Twp. 30 Rge. 31 Co. Haskell State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5427-5452 Initial Str Wt./Lbs. 70K Unseated Str Wt/Lbs. 70K

Anchor Length 25' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 72K

Top Packer Depth 5422 Tool Weight 2K

Bottom Packer Depth 5427 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 5452 Wt. Pipe Run N.A. Drill Collar Run 184

Mud Wt. 9.0 LCM 6# Vis. 54 WL 6.4 Drill Pipe Size 4.5 XH Ft. Run 5248

Blow Description IF: BOB 5 min., strong steady blow

ISI: Blow back 5 min., BOB 45 min.

FF: BOB 10 min., strong steady blow

FSI: No blow back

Recovery - Total Feet 5 GIP Ø Ft. in DC 5 Ft. in DP Ø

Rec. 5	Feet of mud	%gas	%oil	%water	100	%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud

BHT 125 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW 1.827 @ 70 °F Chlorides 3200 ppm Recovery _____ Chlorides 2400 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2647	PSI	Recorder No.	6755 (10.03)	Test	✓ conv.
(B) First Initial Flow Pressure		24	PSI	(depth)	5429	Jars	
(C) First Final Flow Pressure		20	PSI	Recorder No.	13630	Safety Jt.	
(D) Initial Shut-In Pressure	No good	120	PSI	(depth)	5449	Circ Sub	
(E) Second Initial Flow Pressure		14	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		17	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		779	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2596	PSI	Initial Shut-In	60	Shale Packer	
				Final Flow	60	Ruined Packer	
				Final Shut-In	90	Mileage	✓ x 100
				T-On Location	1000	Sub Total:	1425
				T-Started	1010	Std. By	Ø
				T-Open	1240	Other	
				T-Pulled	1640	Total:	1425
				T-Out	1930		

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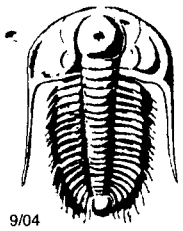
Approved By _____

Our Representative _____



9/04

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

№ 23025

Test Ticket

Well Name & No. Patterson B 1-28 Test No. 6 Date 10-10-06

Company McCoy Petroleum Corp. Zone Tested St. Louis

Address 8080 E Central, Suite 300 Wichita, KS 67206 Elevation 2849 KB 2839 GL

Co. Rep / Geo. Tim Priest Cont. Murfin 20 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 28 Twp. 30 Rge. 31 Co. Haskell State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5602-5640 Initial Str Wt./Lbs. 72K Unseated Str Wt/Lbs. 72K

Anchor Length 38' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 75K

Top Packer Depth 5597 Tool Weight 2K

Bottom Packer Depth 5602 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 5640 Wt. Pipe Run N.A. Drill Collar Run 184

Mud Wt. 8.9 LCM 4# Vis. 52 WL 7.2 Drill Pipe Size 4.5 x H Ft. Run 5404

Blow Description IF: BOB 30 sec., Strong dieing blow
ISI: No blow back
FF: 2 inches in 60 Min., building blow
FSI: No blow back

Recovery - Total Feet 60 GIP 156 Ft. in DC 60 Ft. in DP Ø

Rec. 60 Feet of Gas cut mud 5 %gas %oil %water 95 %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

BHT 130 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW 1.759 @ 70 °F Chlorides 3200 ppm Recovery _____ Chlorides 2900 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2812	PSI	Recorder No.	6755 (5,50)	Test	✓ CON.
(B) First Initial Flow Pressure		23	PSI	(depth)	5604	Jars	
(C) First Final Flow Pressure		25	PSI	Recorder No.	13630	Safety Jt.	
(D) Initial Shut-In Pressure		706	PSI	(depth)	5637	Circ Sub	
(E) Second Initial Flow Pressure		19	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		34	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1041	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2674	PSI	Initial Shut-In	60	Shale Packer	
				Final Flow	60	Ruined Packer	
				Final Shut-In	90	Mileage	✓ x100
				T-On Location	1745	Sub Total:	1425
				T-Started	1800	Std. By	4 1.0
				T-Open	2225	Other	
				T-Pulled	0225	Total:	1525
				T-Out	0445		

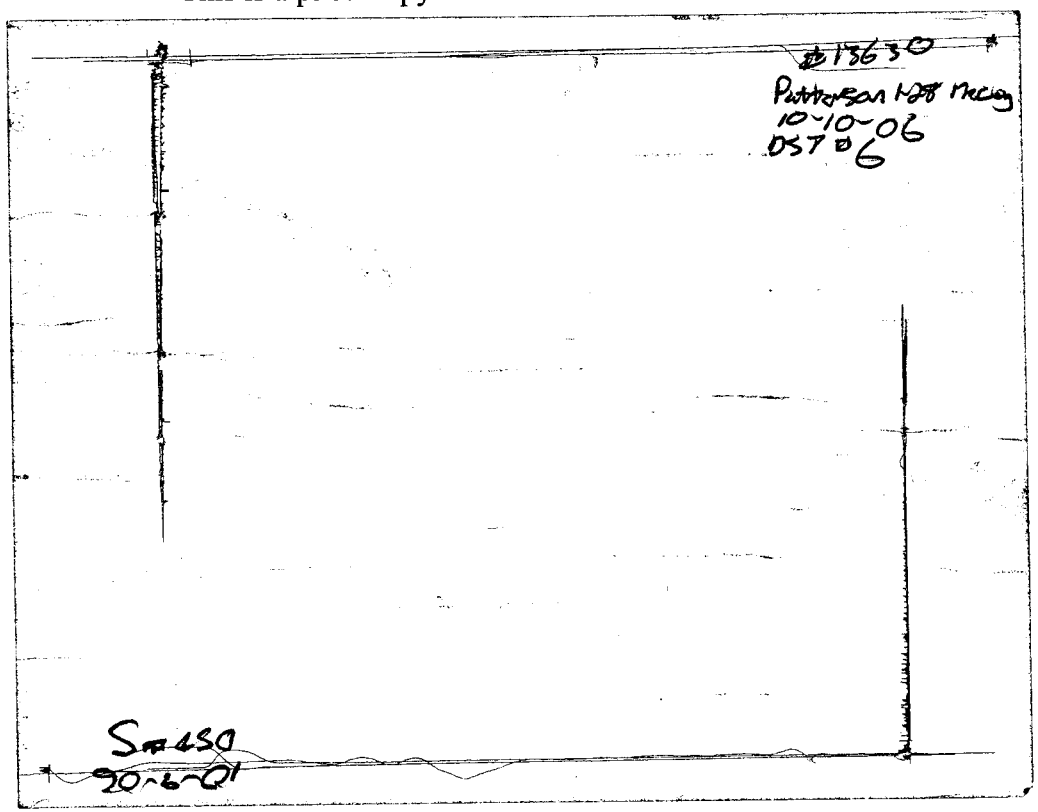
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

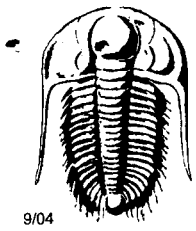
Approved By _____

Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





9/04

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

№ 23026

Test Ticket

Well Name & No. Patterson B 1-28 Test No. 7 Date 10-11-06

Company McCoy Petroleum Corp. Zone Tested St. Louis 'B'

Address 8080 E Central, Suite 300 Wichita, Ks 67206 Elevation 2849 KB 2839 GL

Co. Rep / Geo. Tim Priest Cont. Murfin 20 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 28 Twp. 30 Rge. 31 Co. Haskell State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5640-5663 Initial Str Wt./Lbs. 70K Unseated Str Wt/Lbs. 76K

Anchor Length 23' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 80K

Top Packer Depth 5635 Tool Weight 2K

Bottom Packer Depth 5640 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 5663 Wt. Pipe Run N.A. Drill Collar Run 184

Mud Wt. ~~9.1~~ LCM 4# Vis. 54 WL 7.2 Drill Pipe Size 4.5 XH Ft. Run 5465

Blow Description IF: BOB 3 min., Strong steady blow

~~ISI~~ ISI: Blow back 4 min., weak surface blow

FF: BOB 4 min., Strong steady blow

FSI: No blow back

Recovery - Total Feet 1612 GIP 120 Ft. in DC 184 Ft. in DP 1428

Rec. 1612 Feet of Water %gas %oil 100 %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

BHT 138 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW .12 @ 72 °F Chlorides 62,000 ppm Recovery _____ Chlorides 2900 ppm System

	AK-1	Alpine				
(A)Initital Hydrostatic Mud		2790 PSI	Recorder No.	6755 (9.45)	Test	✓ con.
(B) First Initial Flow Pressure		113 PSI	(depth)	5642	Jars	
(C) First Final Flow Pressure		379 PSI	Recorder No.	13630	Safety Jt.	
(D) Initial Shut-In Pressure		1566 PSI	(depth)	5660	Circ Sub	
(E) Second Initial Flow Pressure		422 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		777 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1537 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2763 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	60	Ruined Packer	
			Final Shut-In	90	Mileage	✓ x 100
			T-On Location	2030	Sub Total:	1425
			T-Started	2145	Std. By	x 1.0
			T-Open	0035	Other	
			T-Pulled	0435	Total:	1525
			T-Out	0730		

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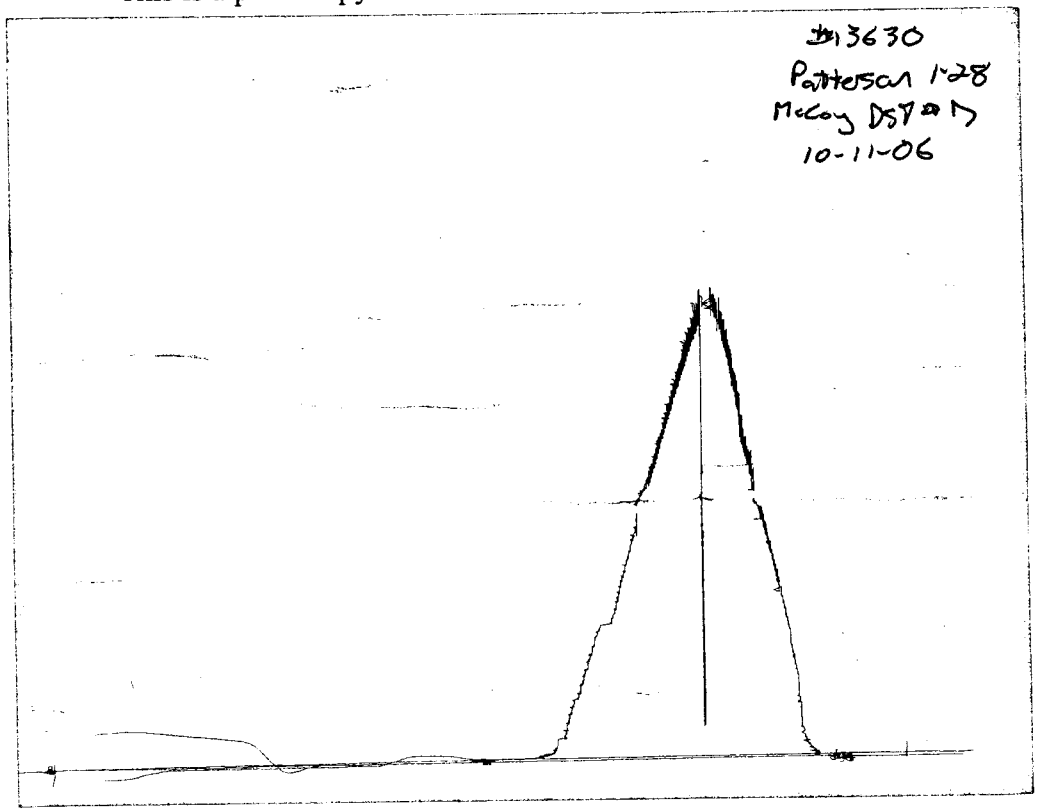
Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.