

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY

RECEIVED KANSAS CORPORATION COMMISSION

Dnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress Street

Wichita, KS

City/State/Zip 67226-4003

Purchaser: Petro Source Corporation

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Casing, etc.)

If Workover:

Operator: MAY 18 1999

Well Name: FROM CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

3/10/97 3/17/97 4/3/97
Spud Date Date Reached TD Completion Date

API NO. 15- 081-210960000

County Haskell

APR 11 1997

W2 - SW - SW Sec. 29 Twp. 30 Rge. 31 E W

660 Feet from N (circle one) Line of Section

4950 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name SCHMIDT "A" Well # 1-29

Field Name Lette SE

Producing Formation Kansas City Swope

Elevation: Ground 2836' KB 2849'

Total Depth 4671' PBTB None

Amount of Surface Pipe Set and Cemented at 1826' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Att. 1, 10-12-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 4,400 ppm Fluid volume 1285 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt

Title Regulatory Geologist Date 4/5/97

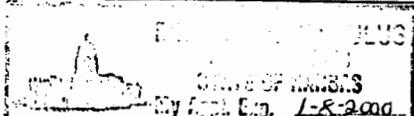
Subscribed and sworn to before me this 5th day of April, 19 97.

Notary Public Deborah Ann Paulin

Date Commission Expires 1-8-2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input checked="" type="checkbox"/> Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other
IS (Specify)		

Form ACO-1 (7-91)



Operator Name McCoy Petroleum Corporation Lease Name SCHMIDT "A" Well # 1-29
 County Haskell
 East West
 Sec. 29 Twp. 30s Rge. 31w

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See Attached Log Tops

Yes No
 (Attach Additional Sheets.)
 Yes No
 Samples Sent to Geological Survey
 Yes No
 Cores Taken
 Yes No
 Electric Log Run
 (Submit Copy.)
 List All E.Logs Run: ELI Wireline Services:
Radiation Guard Log
 See Attached DST Reports

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1826'	MidCon	555	6#Gils, 3%CaCl
Production	7 7/8"	5 1/2"	15.5#	4664'	Prem"H"	150	10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4664-4671 Kansas City Swope	None	4671'

TUBING RECORD

Size 2 7/8" Set At 4658' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4/3/97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	118	Trace	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4664-4671'
KC Swope

McCoy Petroleum Corporation
Schmidt 'A' #1-29
W/2 SW SW
Section 29-30S-31W
Haskell County, Kansas
API #15-081-21,096
Spud 3-10-97

RELEASED

MAY 18 1999

FROM CONFIDENTIAL
RECEIVED
KANSAS CORPORATION COMMISSION

APR 11 1997

CONSERVATION DIVISION
WICHITA, KS

ACO-1 Continued

Drill Stem Tests:

DST #1 4468'- 4526' (Lansing 'G' Zone)
Open 30", SI 60", Open 30", SI 60"
1st Open: Weak blow died in 27 min
2nd Open: No blow
Recovered: 25' Very Slightly Oil Cut Mud (3% oil, 97% mud)
FP: 36-45 / 48-53#
SIP: 409-220#

DST #2 4657'- 4669' (Kansas City Swope Zone)
Open 30", SI 60", Open 60", SI 90"
1st Open: GTS 8 min
Gauge: 75,100 CFG after 10 min thru 3/4" choke
 44,800 CFG 20 min
 20,000 CFG 30 min
2nd Open: 7,510 CFG 10 min thru 1/4" choke
 7,880 CFG 20 min
 7,120 CFG 30 min
 7,120 CFG 40 min
 6,720 CFG 50 min
 28,000 CFG 60 min thru 1/2" choke
Recovered: 3140' Total Fluid:
2770' Clean Gassy Oil (36° Gravity)
280' Gassy Mud Cut Oil (16% gas, 44% oil, 40% mud)
90' Very Slightly Mud Cut Gassy Oil
(62% gas, 28% oil, 3% mud, 7% water) (12,000 PPM Chlorides)
FP: 201-332 / 380-680#
SIP: 1380-1382#

Electric Log Tops:

Heebner Shale	4162	(-1313)
Lansing	4226	(-1377)
Lansing 'G' Zone	4514	(-1665)
Stark Shale	4657	(-1808)
Swope Zone	4662	(-1813)
Swope Ø	4664	(-1815)
RTD	4669	(-1820)
LTD	4671	(-1822)