

FORM MUST BE TYPED

**CONFIDENTIAL**

SIDE ONE

**COPY****RECEIVED**  
KANSAS CORPORATION COMMISSIONSTATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASEOperator: License # 5003Name: McCoy Petroleum CorporationAddress 3017 N. Cypress StreetWichita, KSCity/State/Zip 67226-4003Purchaser: Petro Source CorporationOperator Contact Person: Steve O'NeillPhone (316) 636-2737Contractor: Name: Sweetman Drilling, Inc.License: 5658Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl. Casing, etc.)**RELEASED**

If Workover:

Operator: MAY 18 1999Well Name: FROM CONFIDENTIALComp. Date Old Total Depth☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) Docket No. 3/10/973/17/974/3/97

Spud Date

Date Reached TD

Completion Date

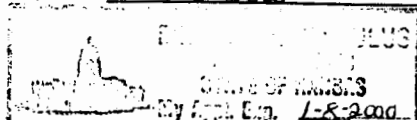
API NO. 15- 081-210960000County HaskellAPR 11 1997- W2 - SW - SW Sec. 29 Twp. 30 Rge. 31 ☒ E ☒ W660 Feet from SW (circle one) Line of Section4950 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE NW or SW (circle one)Lease Name SCHMIDT "A" Well # 1-29Field Name Lette SEProducing Formation Kansas City SwopeElevation: Ground 2836' KB 2849'Total Depth 4671' PBDT NoneAmount of Surface Pipe Set and Cemented at 1826' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set  FeetIf Alternate II completion, cement circulated from feet depth to  w/  sx cmt.Drilling Fluid Management Plan Alt. 1, 10-12-98 U.C.  
(Data must be collected from the Reserve Pit)Chloride content 4,400 ppm Fluid volume 1285 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: Operator Name Lease Name  License No.  Quarter Sec.  Twp.  S Rng.  E/WCounty  Docket No. 

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. ReinhardtTitle Regulatory Geologist Date 4/5/97Subscribed and sworn to before me this 5th day of April, 19 97.Notary Public Deborah Ann PaulsenDate Commission Expires 1-8-2000

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input checked="" type="checkbox"/> NGPA
	<input type="checkbox"/> Other (Specify) <u>IS</u>

Form ACO-1 (7-91)

85997

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name SCHMIDT "A" Well # 1-29  
 c. 29 Twp. 30S Rge. 31W ☐ East ☒ West  
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attached Log Tops

List All E.Logs Run: ELI Wireline Services:  
 Radiation Guard Log

See Attached DST Reports

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1826'	MidCon	555	6#Gils, 3%CaCl
Production	7 7/8"	5 1/2"	15.5#	4664'	Prem"H"	150	10%Salt

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4664-4671 Kansas City Swope	None	4671'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4658'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4/3/97				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	118	Trace	0	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

4664-4671'  
 KC Swope

**McCoy Petroleum Corporation**  
**Schmidt 'A' #1-29**  
**W/2 SW SW**  
**Section 29-30S-31W**  
**Haskell County, Kansas**  
**API #15-081-21,096**  
**Spud 3-10-97**

CONFIDENTIAL

RELEASED

MAY 18 1999

FROM CONFIDENTIAL  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

APR 11 1997

CONSERVATION DIVISION  
 WICHITA, KS

ACO-1 ContinuedDrill Stem Tests:

**DST #1 4468'-4526' (Lansing 'G' Zone)**  
 Open 30", SI 60", Open 30", SI 60"  
 1st Open: Weak blow died in 27 min  
 2nd Open: No blow  
 Recovered: 25' Very Slightly Oil Cut Mud (3% oil, 97% mud)  
 FP: 36-45 / 48-53#  
 SIP: 409-220#

**DST #2 4657'-4669' (Kansas City Swope Zone)**  
 Open 30", SI 60", Open 60", SI 90"  
 1st Open: GTS 8 min  
 Gauge:        75,100 CFG    after 10 min thru 3/4" choke  
                  44,800 CFG        20 min  
                  20,000 CFG        30 min  
 2nd Open:    7,510 CFG        10 min thru 1/4" choke  
                  7,880 CFG        20 min  
                  7,120 CFG        30 min  
                  7,120 CFG        40 min  
                  6,720 CFG        50 min  
                  28,000 CFG       60 min thru 1/2" choke  
 Recovered: 3140' Total Fluid:  
 2770' Clean Gassy Oil (36° Gravity)  
 280' Gassy Mud Cut Oil (16% gas, 44% oil, 40% mud)  
 90' Very Slightly Mud Cut Gassy Oil  
 (62% gas, 28% oil, 3% mud, 7% water) (12,000 PPM Chlorides)  
 FP: 201-332 / 380-680#  
 SIP: 1380-1382#

**Electric Log Tops:**

Heebner Shale	4162	(-1313)
Lansing	4226	(-1377)
Lansing 'G' Zone	4514	(-1665)
Stark Shale	4657	(-1808)
Swope Zone	4662	(-1813)
Swope Ø	4664	(-1815)
RTD	4669	(-1820)
LTD	4671	(-1822)