

CONFIDENTIAL

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None

Oil: Petro Source Corporation

Operator Contact Person: Steve O'Neill

Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings/Corey Baker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: JUL 7 6

Well Name: CONV. TO INJ. A

Comp. Date 5/20/97 Old Total Depth 5/25/97

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBT
☐ Commingled ☐ Docket No. 6/21/97
☐ Dual Completion ☐ Docket No. 5/20/97
☐ Other (SWD or Inj?) ☐ Docket No. 5/25/97

Spud Date 5/20/97 Date Reached TD 5/25/97 Completion Date 6/21/97

API NO. 15- 081-21121

County Haskell

Spot Location: Appx, E

C W2 NW SW Sec. 29 Twp. 30s Rge. 31w X W

1975 Feet from S N (circle one) Line of Section

4938 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name SCHMIDT "A" Well # 2-29

Field Name Lette SE

Producing Formation Kansas City Swope

Elevation: Ground 2836' KB 2849'

Total Depth 4665' PBTD None

Amount of Surface Pipe Set and Cemented at 1850' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 8X 12-3-97
(Data must be collected from the Reserve pit)

Chloride content 5,000 ppm Fluid volume 1,285 bbls

Dewatering method used Evaporation

Location of fluid disposal hailed offsite:
RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name

Lease Name JUL 24 1997 License Lo.

 Quarter Sec. Twp. S Rng. E/W

County WICHITA, KS Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt

Title Brent B. Reinhardt, Regulatory Geologist Date 7/16/97

Subscribed and sworn to before me this 16th day of July
19 97

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000



K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-91)

85998

Operator Name McCoy Petroleum Corporation SIDE TWO Lease Name SCHMIDT "A" Well # 2-29
 Sec. 29 Twp. 30s Rge. 31w ☐ East County Haskell ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	See Attached Log Tops:	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No		
List All E. Logs Run: <u>Eli Wireline Services:</u>			
Radiation Guard Log			
Geological Report			
See Attached DST Reports:			

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, Surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	24#	1850'	Mid-Con	565	3%CaCl, 6# Gils.
Production	7 7/8"	5 1/2"	14#	4660'	Prem. Class H	125	10%Salt, .6% Halad-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4660-4665' Kansas City Swope	None	4665'

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4655'</u>	Packer At <u>None</u>	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. <u>6/21/97</u>	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>44</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio
		Gravity		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, submit AC0-18)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval

4660-4665' KC Swope