

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113Name: Landmark Oil Exploration, Inc.Address 250 N. Water, Suite 308City/State/Zip Wichita, KS 67202Purchaser: Koch Oil CompanyOperator Contact Person: Jeff WoodPhone (316) 265-8181Contractor: Name: Murfin Drilling CompanyLicense: 6033Wellsite Geologist: Craig Caulk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
 _____ Plug Back _____ PBDT
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Inj?) _____ Docket No. _____

9/24/94 10/4/94 10/26/94
 Spud Date Date Reached TD Completion Date

API NO. 15- 081-20873County HaskellS/2 - SW - SE - Sec. 30 Twp. 30S Rge. 31 X W330 Feet from (S) (circle one) Line of Section1980 Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name Fincham Well # 1-30Field Name unnamedProducing Formation LansingElevation: Ground 2836' KB 2845'Total Depth 5740' PBDT _____Amount of Surface Pipe Set and Cemented at 1871' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3135 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 11-8-95
(Data must be collected from the Reserve Pit)Chloride content 6000 ppm Fluid volume 600 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

RELEASED

RECEIVED

Operator Name KANSAS CORPORATION COMMISSIONLease Name 1 5 1996 License No. _____Quarter Sec. Nov 22 1994 S Rng. _____ E/WCounty Wichita Docket No. _____

WICHITA, KS

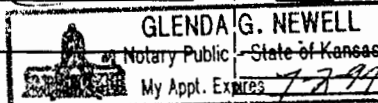
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. WoodTitle President Date 11/15/94Subscribed and sworn to before me this 15th day of November, 19 94.Notary Public Glenda G. NewellDate Commission Expires July 2, 1997

K.C.C. OFFICE USE ONLY
 F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) FS



Operator Name Landmark Oil Exploration, Inc. Lease Name Fincham 1-30 Well # 1-30Sec. 30 Twp. 30 Rge. 31
☐ East
☒ WestCounty Haskell

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: DIL, CDL, ~~SONIC~~ ^{Sonic}, MEL, Bond☐ Log ☐ Sample
Name Top Datum

CONFIDENTIAL

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1871	common	790	3% CaCl ₂
Production		5 1/2	15.5 & 17#	5715	EA-2	325 sx	15% salt 6# gill
				2nd stage	common lite	50 sx 315 sx	1/4# Flocele 2% CaCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

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KANSAS CORPORATION COMMISSION

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

NOV 22 1994

CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4660-4663	RELEASED	
		FE & NE followed by 3 bbls	
		Clafix water	same
		FROM CONFIDENTIAL	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	4,740.5			
Date of First, Resumed Production, SWD or Inj.	10/26/94	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 55 Bbls.	Gas Mcf	Water 0 Bbls.	Gas-Oil Ratio	Gravity 31

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

4660-4663