

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5003Name: McCoy Petroleum CorporationAddress: 3017 N. Cypress StreetCity/State: Wichita, KSZip: 67226-4003Purchaser: Gas: NoneOil: NoneOperator Contact Person: Steve O'NeillPhone: (316) 636-2737

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil X SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Socket No. _____
 X Other (SWD or Inj?) Docket No. d-27,359

1-27-99 1-27-99 2-05-99
 Spud Date Date Reached TD Completion Date

API NO. 15- 081-20.859-0002County Haskell

Spot Location: _____ E

07 C NW NE Sec. 31 Twp. 30s Rge. 31w X W4620 Feet from S N (circle one) Line of Section1980 Feet from E W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Cassill SWD Well # 1Field Name Lette SEProducing Formation noneElevation: Ground 2833' KB 2842'Total Depth 5760' PBTD 4600'Amount of Surface Pipe Set and Cemented at 1736' FeetMultiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX SX
SX Cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License Lo. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steven P. O'NeillTitle Steven P. O'Neill, Petroleum Engineer Date 4/7/99Subscribed and sworn to before me this 7th day of April
19 99Notary Public Dianne HowardDate Commission Expires 3/15/03 3-15-03

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

 ✓ KCC SWD/Rep NGPA
 KGS Plug ✓ Other
 GS (Specify)

DIANNE HOWARD

NOTARY PUBLIC

STATE OF KANSAS

My Appt. Exp. 3/15/03