

CONFIDENTIAL

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FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: Petro Source Corporation

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: Corey N. Baker

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

6/18/97 6/25/97 7/24/97
Spud Date Date Reached TD Completion Date

API NO. 15- 081-21131
County Haskell
Spot Location: Appx. E
C NW SW NW Sec. 32 Twp. 30s Rge. 31W X W

3630 Feet from S/N (circle one) Line of Section
4950 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name FINCHAM "B" Well # 2-32
Field Name Lette SE

Producing Formation Kansas City Swope
Elevation: Ground 2833' KB 2842'
Total Depth 4658' PBTD None
Amount of Surface Pipe Set and Cemented at 1822' Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 JV 4-24-98
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 1200 bbls

Rewatering method used Evaporation

Location of Kansas Corporation Commission:
Operator Name

Lease Name SEP 05 1997 License Lo.

Quarter Sec. Twp. S Rng. E/W
County WICHITA, KS Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt
Title Brent B. Reinhardt, Regulatory Geologist Date 9/5/97

Subscribed and sworn to before me this 5th day of September 19 97

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000

K.C.C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
TIC

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-2000

Operator Name McCoy Petroleum Corporation

Lease Name FINCHAM "B"

Well # 2-3?

Sec. 32 Twp. 30s Rge. 31w

East
 West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached Log Tops:

List All E. Logs Run: Eli Wireline Services

Radiation Guard Log

Geological Report

See Attached DST Reports:

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	24#	1822'	Mid-Con	575	6%Gil, 3%CaCl
Production	7 7/8"	5 1/2"	14#	4653'	Prem Class H	125	10%Salt, .6% Halad-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4654 - 4659" Kansas City Swope	AC:300 gals 15% Fe-Ne, SWB: 29 BFPH at 84% Oil on 3rd HR.	4654'

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4646'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>7/24/97</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio
				Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit AC0-18)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

4654-4659' KC Swope

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McCoy Petroleum Corporation
Fincham'B' #2-32
NW SW NW
Section 32-30S-31W
Haskell County, Kansas
API #15-081-21,131
Spud 6-18-97

RELEASED

MAY 06 2000

ACO-1 Continued

FROM CONFIDENTIAL

DRILL STEM TEST:

DST #1 4642'- 4658' (Kansas City Swope Zone)

Open 30", SI 60", Open 60", SI 90"

1st Open: GTS 25 min.

Gauged	15,700 CFG	after	30 min
2nd Open:	21,900 CFG		10 min
	23,700 CFG		20 min
	4,760 CFG		30 min
	6,100 CFG		40 min
	7,500 CFG		50 min
	7,500 CFG		60 min

Recovered: 976' Total Fluid

460' Clean Gassy Oil

340' Slightly Mud Cut Gassy Oil

176' Gassy Muddy Oil (40% gas, 30% oil, 30% mud)

FP: 60-114 / 141-243#

SIP: 1248-1227# (See following comment of shut in pressures)

SEP 5
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LOG TOPS:

Heebner Shale	4150	(-1308)
Lansing	4218	(-1376)
Lansing 'G' Zone	4498	(-1656)
Stark Shale	4647	(-1805)
Swope Zone	4651	(-1809)
Swope Ø	4655	(-1813)
RTD	4658	(-1816)
LTD	4659	(-1817)

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 05 1997

CONSERVATION DIVISION
WICHITA, KS