

15-081-21640

15-30s-32w

Mike Dodge- Consulting Geologist (620)-621-1519
Morning Report- 1/31/06 @ 7:30am

Attn: Michael Dolan

KCC

APR 07 2006
 CONFIDENTIAL

Company: Ellora Energy Inc.Well Name: Diaden Farms #3-K15-30-32G. L. : 2877' KB: 2884'7:00am Depth: 4770' Operation: TIH to Fish for Test Tool (approx. 92' in Hole).Average Drill Rate: 0'/Hr. 24 Hr. Ftg.: 0'WOB: 35/38 RPM: 70/80 PP: 1300 SPM: 65Bit: #3 7 7/8" F28I in @ 4570'. Hrs. on Bit: 5MUD @ 4770' WT- 8.9 FV- 41 WL- 11.4 pH- 9.4 Cl- 9700 Cake- 2/32 LCM- 3#Last Sample: 4570' SH (40%), LS (60%).Sample Quality: Fair to Good.Average Background Gas: 240 units C1- 4u C2- C3- C4- (Chromat. Questionable)High Gas: 870 units at 4699' (Kansas City 'A').

Shows: 4689-4700': Kansas City 'A' gyny-mic sucx LS, oomold ip, tr slow strmg-gd mlky cut,
Total Gas incr from 250 to 870 units).

Formation Tops: +/- to Prog +/- to Presco Western Hall #5-N16

Start Logging at 4000'.

Heebner 4141 (-1257)	-11	-10
Base of Heebner 4149 (-1265)	-----	-8
Toronto 4160 (-1276)	-----	-11
Lansing 4242 (-1358)	-16	-16
'F' 4408 (-1524)	-----	-17
'G' 4504 (-1620)	-----	-10
Kansas City 'A' 4689 (-1805)	18	-10
'B' 4734 (-1850)	-----	+3

Surveys: 1° at 4570' LAG: 23 Min. at 4770' (65 SPM)Comments: MBC replaced Chromatograph Column & Filament.

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APR 11 2006

CONSERVATION DIVISION
 WICHITA, KS

Mike Dodge- Consulting Geologist (620)-621-1519
Morning Report- 2/3/06 @ 7:30am

Attn: Michael Dolan

KCC

APR 07 2006

CONFIDENTIAL

Company: Ellora Energy Inc.

Well Name: Diaden Farms #3-K15-30-32

G. L. : 2877' KB: 2884'

7:00am Depth: 4800'

Operation: Drilling Ahead

Average Drill Rate: 24'/Hr. 24 Hr. Ftg.: 30'

WOB: 32/35 RPM: 60 PP: 1300 SPM: 65

Bit: #3 7 7/8" F28I in @ 4570'. Hrs. on Bit: 5

MUD @ 4770' WT- 8.65 FV- 32 WL- 12.2 pH- 10.0 Cl- 10,200 Cake- 1/32 LCM- 1#

Last Sample: 4990' SH (50%), LS (50%).

Sample Quality: Poor (Cavings After Trips).

Average Background Gas: 34 units C1- 3.4u C2- 1u C3- C4-

High Gas: Trip Gas @ 4770' - 287 units.

Shows: None Significant.

Formation Tops:

+/- to Prog

+/- to Presco Western Hall #5-N16

Start Logging at 4000'.

<u>Heebner 4141 (-1257)</u>	<u>-11</u>	<u>-10</u>
<u>Base of Heebner 4149 (-1265)</u>	<u>-----</u>	<u>-8</u>
<u>Toronto 4160 (-1276)</u>	<u>-----</u>	<u>-11</u>
<u>Lansing 4242 (-1358)</u>	<u>-16</u>	<u>-16</u>
<u>'F' 4408 (-1524)</u>	<u>-----</u>	<u>-17</u>
<u>'G' 4504 (-1620)</u>	<u>-----</u>	<u>-10</u>
<u>Kansas City 'A' 4689 (-1805)</u>	<u>+18</u>	<u>-10</u>
<u>'B' 4734 (-1850)</u>	<u>-----</u>	<u>+3</u>

Surveys: 1° at 4570'

LAG: 23 Min. at 4770' (65 SPM)

Comments: WO Tool, PU Mill/Overshot & TIH, Mill & Fish, TOH w/ Fish, Lay Down Fish & Tools, TIH, Wash to Bottom & Circulate, Drill Ahead.

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WICHITA, KS

Mike Dodge- Consulting Geologist
Diaden Farms #3-K15-30-32

ATTN: Michael Dolan

DST #2

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Formation: Kansas City 'A'

Interval: 4688-4728'

Testing Company: Trilobite Testing L.L.C.

Tester: Dustin Rash

Type Test: Straddle Test with anchor to 4770'.

IF- 15 min.- Open w/ weak Surface Blow, Remained.

ISI- 60 min.- Close Tool.

FF- 60 min.- Open w/ No Blow.

FSI- 120 min.- Close Tool.

Pipe Recovery: Approximately 100' Water Cut Drilling Mud.

Bottom Hole Sampler: Sampler Volume- 4000 mL.
Sample- 3000 mL Mud, 1000 mL Water.

Resistivity Data: Pipe Recovery- .331 ohms @ 73° F, 25,000 ppm Cl.
Sampler- .331 ohms @ 73° F, 25,000 ppm Cl.
Drilling Mud- 9700 ppm Cl.

Pressures:

IH	2291
IF	56-56
ISI	1341
FF	79-90
FSI	1331
FH	2154

Top Choke: ¼" Bubble Hose.

Bottom Hole Temperature: Not Reported.

Comments: Tool Parted from Drill Pipe when pulled free at end of test, had to be
Fished Out of Hole. Appears to be a good Mechanical Test, Tight Formation.

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WICHITA, KS

DRILLER'S LOG

PRESKO WESTERN, LLC
DIADEN FARM
SECTION 15-T30D-T32W
HASKELL COUNTY, KANSAS

KCC
APR 07 2006
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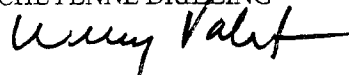
COMMENCED: 01-24-06
COMPLETED: 02-09-06

SURFACE CASING: 1684' OF 8 5/8" CMTD
W/575 SKS PREMIUM PLUS LITE. TAILED
W/150 SKS COMM.

FORMATION	DEPTH
SURFACE HOLE	0 - 1689
RED BED	1689 - 3057
LIMESTONE & SHALE	3057 - 5796 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING

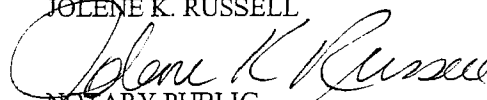


WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13TH DAY OF FEBRUARY, 2006.

JOLENE K. RUSSELL


NOTARY PUBLIC

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CONSERVATION DIVISION
WICHITA, KS