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SEP 19 2001
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31656
Name: Kenworthy Operating Company
Address: 8906 E. Skelly Dr
City/State/Zip: Tulsa, OK 74129
Purchaser: Oneok
Operator Contact Person: Bill Kenworthy
Phone: (918) 610-7790
Contractor: Name: Cheyenne Drilling, Inc.
License: 05382
Wellsite Geologist: Bill Kenworthy

Designate Type of Completion:
✔ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✔ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

11/29/00	12/2/00	2/11/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21357-00-00
County: Haskell
___-___-___-SE Sec. 7 Twp. 30 S. R. 32 ☐ East ☑ West
1250 feet from (S) / N (circle one) Line of Section
1250 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Orth Trust Well #: 2HI
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2919 Kelly Bushing: 2930
Total Depth: 2890 KB Plug Back Total Depth: 2863 KB
Amount of Surface Pipe Set and Cemented at 771 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from 2890 KB
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume 500 bbls
Dewatering method used dried and filled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William D Kenworthy
Title: President Date: 9-17-01

Subscribed and sworn to before me this 17 day of September, 19 2001

Notary Public: Karen Kidwell
Date Commission Expires: November 8, 2003

KAREN KIDWELL NOTARY PUBLIC IN AND FOR TULSA COUNTY STATE OF OKLAHOMA

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

58433

Side Two

ORIGINAL

Operator Name: Kenworthy Operating Company Lease Name: Orth Trust Well #: 2HI

Sec. 7 Twp. 30 S. R. 32 ☐ East ☑ West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No (Submit Copy)

List All E. Logs Run:

Dual Induction
Compensated Neutron/Density

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☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herrington	2655	KB
Krider	2681	
Winfield	2760	
Towanda	2804	

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	771	com, A-Con	280	2%CaCl,6%gel
production	7-7/8	4-1/2	10.5	2887	A-Con, AA2	310	2%CaCl,6%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2681-2696	acidized all perfs with 2500 gal 7-1/2% FE	
2	2764-2776	fraced all perfs with 40,000 gal N2 foam	
1	2804-2807	and 58,000 lbs 20/40 sand	
1	2812-2814		

TUBING RECORD Size: 2-3/8", 4.70#/ft Set At: 2815 Packer At: Liner Run ☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.: 1/10/01

Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	60	30		

Disposition of Gas: ☐ Vented ☑ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval