

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-21148-111111
 County Haskell plugged 11/6/97
 - NE - SW Sec. 25 Twp. 30S Rge. 33

Operator: License # 9953
 Name: Harris Oil and Gas Company
 Address 1125 Seventeenth Street
Suite 2290
 City/State/Zip Denver, CO 80202

1980' Feet from S/W (circle one) Line of Section
1980' Feet from E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Purchaser: N/A
 Operator Contact Person: Bud Harris
 Phone (303) 293-8838

Lease Name Wallace Well # 1-25
 Field Name Wildcat

Contractor: Name: Allen Drilling Company
 License: 5418

Producing Formation Plug and Abandon
 Elevation: Ground 2915 KB 2926
 Total Depth 5700 PSTD

Wellsite Geologist: Dan Sommer

Amount of Surface Pipe Set and Cemented at 8 5/8 @ 1631 Feet
 Multiple Stage Cementing Collar Used? X Yes X No

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, USW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
10/14/97 11/5/97 11/5/97
 Spud Date Date Reached TD Completion Date

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name N/A
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
 with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel B. Sommer
 Title Exploration Manager Date 12/23/97
 Subscribed and sworn to before me this 23 day of December
 19 97.
 ary Public Jimmy Van Adamak
 Date Commission Expires March 31, 2001

STATE CORPORATION COMMISSION OF KANSAS
 K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)