

26-30-3300 COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-209210000
County HASKELL
NW SW Sec. 26 Twp. 30 Rge. 33 E

Operator: License # 9953

Name: HARRIS OIL & GAS COMPANY

Address 1125 - 17TH ST, STE 2290

City/State/Zip DENVER, CO 80202

Purchaser: N/A

Operator Contact Person: HAROLD FRAULI

Phone (316) 624-8388

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Spud Date 5/12/95 Date Reached TD 5/22/95 Completion Date 6/28/95

1980 Feet from NW (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DEKALB Well # 1-26

Field Name WILDCAT

Producing Formation None yet

Elevation: Ground 2922 KB 2934

Total Depth 4900 5725 PBD 4785 4820

Amount of Surface Pipe Set and Cemented at 1641 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan D&A 994 9-7-95
(Data must be collected from the Reserve Pit)

Drill fluid content 3500 ppm Fluid volume 4500 bbls

Dewatering method used NATURAL

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

RECEIVED
STATE CORPORATION COMMISSION
AUG 14 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold K Frauli
Title AGENT Date 8/11/95

Subscribed and sworn to before me this 11th day of AUGUST 95.

Notary Public Helen C. Berg
Date Commission Expires 9-13-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC KGS SWD/Rep Plug NGPA Other (Specify)

Operator **WEE-98-UC** HARRIS OIL & GAS COMPANY Lease Name **DEKALB** Well # **1-26**

Sec. **26** Twp. **30** Rge. **33** East West County **HASKELL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open end closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
**DUAL INDUCTION
MICROLOG**

Name	Top	Datum
HEEBNER	4109	-1175
LANSING	4172	-1238
K C "A"	4674	-1740
K C "B"	4706	-1772
MARMATON	4821	-1887
PAWNEE	4932	-1998
FT SCOTT	4973	-2039
ATOKA	5114	-2180
MORROW	5276	-2342
CHESTER	5394	-2460
STE GENEVIEVE	5494	-2560

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8	23	1641	MIDIAN CLASS C III	360 125	1/4# FLOCELE 2%CC/1/4# FLOCF
PRODUCTION		4 1/2	10.5	4900	CLASS H	150	3/10% HALAD 9 3/10% HR-5, 5% KCL, 6/10% VERASI

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4675 - 82	1000 GAL. 15% NON-E ACID	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD: Open Hol. Other (Specify)

LETION: Perf. Dually Comp. Commingled

Production Interval _____