

COPY *Jul*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-21106-0000

County Haskell
- C - SW - SW Sec. 30 Twp. 30S Rge. 33 X E
W

660 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Grant Maurice Well # 1-30

Field Name Victory

Producing Formation N/A-Dry

Elevation: Ground 2953.63' KB 2967'

Total Depth 5482' PBDT 5280'

Amount of Surface Pipe Set and Cemented at 1888 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3309 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A 97 11-25-97
(Data must be collected from the Reserve Pit)

Chloride content 1950 ppm Fluid volume 3800 bbls

Dewatering method used Dried and Filled

Disposition of fluid disposed/hailed offsite:

KANSAS CORPORATION COMMISSION

Operator Name JUL 2

Lease Name JUL 03 1997 License CONFIDENTIAL

Quarter Sec. Twp. S Rng. E/W

County WICHITA, KS CONSERVATION DIVISION
WICHITA, KS Docket No.

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: N/A

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD SLOW XXX Temp. Abd.

 Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name: OCT 6 1998

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

3/7/97 3/21/97 6/12/97
Spud Date Date Reached TD Completion Date

RELEASED

FROM CONFIDENTIAL

RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 7/1/97

Subscribed and sworn to before me this 15th day of July, 19 97.

Notary Public

Commission Expires January 4 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input checked="" type="checkbox"/> Other (Specify)
<u>IS</u>		

1070 BROADWAY
DENVER, CO 80201

J. H. HOOVER

Operator Name Amoco Production Company Lease Name Grant Maurice Well # 1-30

Sec. 30 Twp. 30S Rge. 33 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Spectral Density Dual Spaced Neutron II, Dual Induction Laterolog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Heebner Shale	4018'	KB
Lansing	4116'	
Kansas City A	4574'	
Marmaton	4730'	
Atoka	5050'	
Morrow	5262'	
St. Genevieve	5334'	
St. Louis	5428'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	1888'	Premium Plus Lite	670	2%CC+1/4# Flocele
					Premium Plus	150	2%CC+1/4# Flocele
Production-1st Stage	7.875"	4.5"	10.5	4000-5485'	Class H	360	7%EA-2, .6%Halad-322-15%alt, 1/4#loc
Production-2nd Stage	7.875"	4.5"	10.5	10-3309'	Class C	300	2%CC+1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
6	5321-5327' Set CIBP at 5280'	Acidize w/21 bbls. 7.5%HCL and Flush w/77 bbls. 2% Potassium Chloride.	5321-5327'
4	4384-4396'	Acidize w/43 bbls. 20% FE HCL and flush w/ 68 bbls. 25 Potassium Chloride.	4384-4396'
4	4384-4396' (Reperfed after squeeze)	Squeeze w/100 sks Class H cement	4384-4396
	Set CIBP at 4350'.	Acidize w/12 bbls. FE HCL and flush w 15 bbls. 2% Potassium Chloride.	4383-4396'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SMD or Inj. DRY			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled DRY

(If vented, submit ACO-18.) Other (Specify) _____