API NO. 15- _081-21124_-0001

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County ___Haskell

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

NOTARY PUBLIC, State of Kansas

ALETA J. ARNOLD

My Appt Exp. 2-14-99

DESCRIPTION OF WELL AND LEASE	CNENW_ Sec32 Twp30s Rge33X_W
erator: License #5447	4620 Feet from S/N (circle one) Line of Section
Name: _OXY USA Inc	3300 Feet from EN (circle one) Line of Section
AddressBox 2528	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/ZipLiberal, KS 67905-2528	Lease NameVictory Lansing A Unit Well #404W Field NameVictory
Purchaser:	Lnierting
Operator Contact Person:Chris Hutton	Producting FormationLansing
Phone (316)629-4243	Elevation: Ground2946' KB2958'
Contractor: Name:	Total Depth5700' PBTD4328'
	Amount of Surface Pipe Set and Cemented at1635 Feet
License:	Multiple Stage Cementing Collar Used? Yesx No
Wellsite Geologist:	If yes, show depth set Feet
Designate Type of Completion New Well Re-Entry _X_ Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd. GasXENHRSIGW	feet depth to w/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Re-work 11-18-98 (Data must be collected from the Reserve Pits)
If Workover:	
Operator:OXY USA Inc	Chloride contentppm Fluid volumebbls
Well Name:Victory Lansing A Unit #404W	Dewatering method used
Comp. Date _7/16/97 Old Total Depth _5700*	Location of fluid disposal if hauled offsite:
Deepening Re-perfX Conv. to Inj SMD Plug Back PBTD	Operator Name
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No
X_ Other (SWD or Inj?) Docket No.	Quarter Sec TwpS RngE/W
5/27/97	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgs with and the statements herein are complete and correct to t	ated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Num Neutlan	K.C.C. OFFICE USE ONLY
Title Engineering Technician Date	
Subscribed and sworn to before me this 20th day of Octa-	C Geologist Report Received Distribution KCC SWD/Rep NGPA
Notary Public Ulita Yamala	KGS Plug Other
Date Commission Expires 2-14-49	S (Specify)

Form ACO-1 (7-91)

interval tested, t	important tops ime tool open a s, bottom hole to eded. Attach co ken al Sheets.)	X West and base of formatind closed, flowing	County ions penetrated. and shut-in pre-	Haskell	her shut-in pre	all drill ssure read ng test.	stem tests givi ched static level, Attach extra sheet
Electric Log Run		X Yes No	Lansing	В	4152	ı	1194'
(Submit Copy.) List All E.Logs Run:	_						
	Report al	CASING RECORD	New U		production, etc	·	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1635 '	MidCon Prem +	440	3% CaCl
Production	7-7/8"	5-1/2"	14"	4341'	MidCon Prem +	380	
	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD		=		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent	: Additive	s
Shots Per Foot		RECORD - Bridge Pla e of Each Interval F			Fracture, Shot, d Kind of Materi		ueeze Record Depth
4 spf 4129'-4140'			1000 gal MCA Acid				
4 spf 4152'-4162'			800 gal MCA Acid				
TUBING RECORD	Size 2-3/8 ^m	Set At 4100'	Packer At 4100'	Liner Run	☐ _{Yes} [χ]	No	
Date of First, Resu 10/6/98	med Production,	SWD or Inj. Produ	ucing Method	lowing \square_{Pu}	mping Gas Li	ft 🖁 Oti	aterflood her (Explain)
Estimated Production Per 24 Hours	on Oil	Bbls. Gas	Mcf Wate		Gas-Oil		Gravity
Disposition of Gas:	METHOD OF	COMPLETION	Inje	ction m	duction Interva	l	
Vented Solo (If vented, su			Hole X Perf.	☐ Dually	Comp. Commi	ngled	429-411