

33-30-33w

CORRECTION: LOCATION CHANGED DUE TO PHYSICAL OBSTRUCTION (ORIGINAL API #15-081-20804)

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871
Name: Hugoton Energy Corporation
Address 229 E. William, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: SPOT

Operator Contact Person: Jim Gowens

Phone (316) 262-1522

Contractor: Name: Murfin Drilling Co. Inc. **RELEASED**

License: 30606

Wellsite Geologist: Karl Osterbuhr **JAN 11 1996**

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

08-09-93 08-23-93 09-08-93
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20804
County Haskell
NE - SW - SW - Sec. 33 Twp. 30S Rge. 33 E W

990 FSL Feet from S/N (circle one) Line of Section
 990 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

Lease Name Homsher Well # 1 - 33

Field Name Victory

Producing Formation Mississippian UCC

Elevation: Ground 2934 KB 2939

Total Depth 5675 PBTB 5600

Amount of Surface Pipe Set and Cemented at 1835 Feet.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ORIG FILED 10-8-93**
(Data must be collected from the Reserve Pit) **SPOT LOC. CHANGE.**
Chloride content 1600 ppm Fluid volume 320 bbls **CP 4-15-94**

Dewatering method used _____

STATE CORPORATION COMMISSION

Operator Name JAN 12 1994 **KCC**

Lease Name _____ License No. OCT 7

Wichita, Kansas _____ Sec. _____ Twp. _____ S
County _____ Docket No. _____

CONFIDENTIAL

Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Exploration Manager Date 1-11-94

Subscribed and sworn to before me this 11 day of January 1994.

Notary Public Sarah E. Reynolds

Date Commission Expires _____

SARAH E. REYNOLDS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-22-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) \$5

WBE-0E-EE

SIDE TWO

Operator Name Hugoton Energy Corporation

Lease Name Homsher

Well # 1 - 33

East

County Haskell

Sec. 33 Twp. 30S Rge. 33

West

API # 15-081-20804

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: DIL, CNL/FDC, MICRO

Log Formation (Top), Depth and Datums Sample.

Name	Top	Datum
Heebner	4031	-1088 +9
Lansing A	4125	-1182 +14
Lane Shale	4383	-1440 +7
KC A	4576	-1633 +7
Marmaton	4736	-1793 +4
Morrow Shale	5208	-2265 +4
Chester	5329	-2386
St. Gen.	5356	-2413 -7
St. Louis	5434	-2491 +13

RELEASED
JAN 11 1996

FROM CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

KCC

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1835'	Class C 65/35	150 600	
Production	7-7/8"	5-1/2"	14#	4843'	Class C	200	

OCT 7
CONFIDENTIAL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

RECEIVED
STATE CORPORATION COMMISSION
JAN 12 1994

CONSERVATION DIVISION
Wichita, Kansas

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4654 - 4658	Acidized with 250 Gal. 15% MCA Acid & 250 Gal. 15% NE	
2	4576 - 4582		
2	4585 - 4589		

TUBING RECORD

Size 2-3/8 Set At 4626 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 09/17/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	89	10		

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4654 - 4589

(If vented, submit ACO-18) Other (Specify) _____

Production Interval