

33-30s-33W

COPY

JM

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20842
County Haskell
E/2- NE - SW - Sec. 33 Twp. 30S Rge. 33W x W

CONFIDENTIAL

Operator: License # 3871

1980 FSL Feet from S/N (circle one) Line of Section

Name: Hugoton Energy Corporation

2970 FEL Feet from E/W (circle one) Line of Section

Address 301 N. Main, Suite 1900

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name HOMSHER Well # 2-33

Purchaser: Koch & Cibola

Field Name VICTORY

Operator Contact Person: Jim Gowens

Producing Formation KANSAS CITY / ST. LOUIS

Phone (316) 262-1522

Elevation: Ground 2934 KB 2945'

Contractor: Name: Allen Drilling Co.

Total Depth 5660' PBDT 5548'

License: 5418

Amount of Surface Pipe Set and Cemented at 1856' Feet.

Wellsite Geologist: Jon Christensen

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

X Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from NA

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cmt.

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 276 4-13-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 4500 ppm Fluid volume 400 bbls

Well Name: NOV 1 1996

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite RECEIVED
KCC KANSAS CORPORATION COMMISSION

Deepening Re-perf. Conv. to Inj/SWD

Operator SEP 22

Plug Back PBDT

Lease Name _____ License No. _____

Commingled Docket No.

Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION
WICHITA, KS

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

05/27/94 06/07/94 7/8/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Jim Gowens, V.P. Exploration Date 9-22-94

Subscribed and sworn to before me this 22 day of Sept. 1994.

Notary Public Sarah E Reynolds

Date Commission Expires _____

SARAH E. REYNOLDS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 9-22-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Hugoton Energy Corporation Lease Name HOMSHER Well # 2-33

East

County Haskell

Sec. 33 Twp. 30S Rge. 33W West

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED SHEET	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run: DIL, CNL, ML, Sonic

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		1856'	65/35 c Poz Class 'C'	630	6% D20 + 2% SI + 1/4 #/sk D29
production	7-7/8"	5-1/2"	15.5#	5589'	85/15 Poz Class C	125	8% D20 + 2% Cacl2 + 1/4#/sk D29
port collar				3132'	Lite Premium	300	2% Cacl2 + .6%D60 + 1/4 #/sk D29

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
3	5454' - 5457' (3')		500 gal 15% NE-FE acid		5454' - 5457'
3	4646' - 4650' (4')				
10 total	4572' - 4576' (4')				

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	5545			
Date of First, Resumed Production, SWD or Inj.				7/5/94	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
	164		65		4	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18) Other (Specify) _____