

FORM MUST BE TYPED

COPY ONE

CONFIDENTIAL

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20931
County HASKELL
C - NW - NW S 33 T 30S R 33 W

Operator: License # 3871

660 Feet from N Line of Section

Name: HUGOTON ENERGY CORPORATION

660 Feet from W Line of Section

Address: 301 N. MAIN, SUITE 1900

Footages Calculated From Nearest Outside Section Corner:

City/State/Zip WICHITA, KS 67202

NE, SE, NW, or SW (circle one)

Purchaser: KOCH & CIBOLA

Lease Name HOMSHER Well # 6A-33

Operator Contact Person: EARL RINGEISEN

Field Name VICTORY

Phone (316) 262-1522

Producing Formation KC 'A' & 'B'/MORROW LM /ST LOUIS 'B'

Contractor: Name: VAL ENERGY INC.

Elevation: Ground 2941' KB 2951'

License: 5822

Total Depth 5680' PBTB

Wellsite Geologist: JON CHRISTENSEN

Amount of Surface Pipe Set and Cemented at 1878 Feet.

Multiple State Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set 3051 Feet

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 JH 12-6-95

(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 1200 ppm Fluid volume 747 bbls

Well Name: _____

Dewatering method used EVAPORATION

Comp Date _____ Old Total D _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back _____ PBTB

Lease Name _____ License No. _____

Commingled _____ Docket No. _____

Quart. Sec _____ Twp _____ E/W _____

Dual Completion _____ Docket No. _____

RECEIVED STATE CORPORATION COMMISSION

Other (SWD or Inj?) _____ Docket No. _____

OCT 10

OCT 12 1995

7/12/95

7/24/95

9/5/95

Spud Date

Date Reached TD

Completion Date

CONFIDENTIAL
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen
Title V.P. OPERATIONS Date: 10-11-95

Subscribed and sworn to before me this 11TH day of OCT 95
Notary Public Arlene Valliquette

Date Commission Expires July 24, 1999

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 _____ KCC _____ SWD/Rep _____ NGPA
 _____ KGS _____ Plug _____ Other (Specify)

NOTARY PUBLIC - STATE OF KANSAS
ARLENE VALLIQUETTE
My Comm. Exp. 7-21-99

SIDE TWO

Operator Name HUGOTON ENERGY CORPORATION Lease Name HOMSHER Well # 6A-33
 Sec 33 Twp 30S Rgc 33 West County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER SHALE	4050'	-1099
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING 'A'	4150'	-1199
List All E. Logs run:	LDT-CNL-GR, ML-GR, BHC-SONIC-GR DIL-GR	LANSING 'B'	4193'	-1242
		KANSAS CITY 'A'	4577'	-1626
		KANSAS CITY 'B'	4650'	-1699
		MARMATON	4750'	-1799
		MARMATON 'B'	4773'	-1822
		CHEROKEE	4925'	-1974
		MORROW	5223'	-2272
		MORROW LIMESTONE	5238'	-2287
		CHESTER	5335'	-2384
		ST GENEVIEVE	5372'	-2421
		ST LOUIS	5425'	-2474
		ST LOUIS 'B'	5464'	-2513

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	25#	1878'	LITE Common	650 150	2% cc + 1/4# Flo Seal 2% cc + 2% gel
PRODUCTION	7-7/8"	5-1/2"	14#	5680'	Self stress I	250	2% SI + 0.5% D60 + 0.2% D46+ 1/4#/sk D29
PORT COLLAR				3051'	35/65 Poz C Class 'C'	350 150	6% D20 + 2% SI + 1/4#/sk D29 2% SI + 1/4#/sk D29

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specity Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	5464' - 5470' (6')		2500 Gal 15% NE-FE acid	5464' - 5470'
2	5248' - 5250' (2')		2000 Gal 15% NE-FE acid	5248' - 5250'
2	5260' - 5266' (6')		1500 Gal 15% NE-FE acid	5260' - 5266'
7 holes total	4655' - 4658' (3')		250 Gal 15% NE-FE acid	4655' - 4658'
4	4585' - 4591' (6')			

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5672'</u>	Packer at <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>9/7/95</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production per 24 Hours	Oil Bbls <u>40</u>	Gas Mcf <u>35</u>	Water Bbls <u>20</u>	Gas-Oil Ratio <u>875/1</u> Gravity

Disposition of Gas: **METHOD OF COMPLETION**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, submit (ACO-18))

Production Interval
ALL OPEN & PRODUCING