

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 081-20861000/

COPY

County Haskell

SW - SW - NE S 33 T 30S R 33 W

2970 Feet from 6 Line of Section

2310 Feet from E Line of Section

Footages Calculated From Nearest Outside Section Corner:

NE SE NW, or SW (circle one)

Lease Name Homsher Well # 3-33

Field Name Victory

Producing Formation Cherokee, Chester, St. Louis, Marmaton

Elevation: Ground 2940 KB 2950

Total Depth 5700' PBTB

Amount of Surface Pipe Set and Cemented at 1842 Feet.

Multiple State Cementing Collar Used? Yes No

If yes, show depth set 3020 Feet

If Alternate II completion, cement circulated from

feet depth to _____ w/ _____ % cmt.

Drilling Fluid Management Plan REWORK JK 1-6-97

(Data must be collected from the Reserve Pit)

Chloride content 8600 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec Twp _____ R _____ E/W

County _____ Docket No. _____

Operator: License # 3871

Name: Hugoton Energy Corporation

Address: 301 N. Main, Suite 1900

City/State/Zip Wichita, Kansas 67202

Purchaser: CIBOLA CORPORATION

Operator Contact Person: Earl Ringeisen

Phone (316) 262-1522

Contractor: Name: Val Energy Inc

License: 5822

Wellsite Geologist: Karl Osterbuhr

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Hugoton Energy Corporation

Well Name: Homsher #3-33

Comp Date 10/13/94 Old Total Depth: 5700'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled Docket No. Pending

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7-18-96 Date OF START 07/25/96 Completion Date OF

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen

Title Production Manager Date: 08/07/96

scribed and sworn to before me this 7th day of August, 1996

Notary Public Carla J. Davis

Date Commission Expires 7-8-98

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA

KGS _____ Plug _____ Other (Specify) JD



Operator Name Hugoton Energy Corporation Lease Name Homsher Well # 3-33
 Sec 33 Twp 30S Rge 33 West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open, closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs run:	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum See attached sheet.
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CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1842	Paceset Lite Class C	650 150	2% cc + .25#/sk Cello-seal 2% cc
Production	7-7/8"	4-1/2"	10.5#	5642'	Class H	250	10% thixad + 10% salt + .5% CF-2 +5#/sk Hi-seal
Port Collar				3020'	Lite Class C	400 100	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
	Specify Footage of Each Interval Perforated	Depth	
2	5558-5560 old	550 gal 15% NE-FE acid	5558-5560
2	5478-5482 old	1900 gal 15% NE-FE acid	5478-5482
2	5347-5350 old	1900 gal 15% NE-FE acid	5347-5350
2	5015-5017 old	1500 gal 15% NE-FE acid	5015-5017
4	4776-4788		
4	4752-4758		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>5575'</u>	Packer at <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>7/27/96</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production per 24 Hours	Oil Bbls <u>2</u>	Gas Mcf <u>360</u>	Water Bbls <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled All
 (If vented, submit (ACO-18)) Other (Specify) _____