

KCC

AUG 18 2000

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

CONFIDENTIAL

COPY

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Okla. City, OK 73154-0496
Purchaser: Jayhawk Pipeline
Operator Contact Person: Randy Gasaway
Phone: (405) 848-8000
Contractor: Name: Superior Services
License: _____
Wellsite Geologist: Joe Brougher
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: Hugoton Energy
Well Name: Homsher 8-33

Original Comp. Date: 8/7/96 Original Total Depth: 5625'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. CO 5016
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/05/2000 06/96 06/07/2000
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 081-21026-001
County: Haskell
W/2 SE NE Sec. 33 Twp. 30 S. R. 33 East West
1980 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
Stages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Well Name: HOMSHER Well #: 8-33
Producing Name: Victory
Producing Formation: Cherokee/Marmaton/Morrow
Elevation: Ground: 2945' 39" Kelly Bushing: 2945'
Total Depth: 5625' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1795' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2990 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWWD 5-21-01 JK
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
AUG 21 2000
RELEASED
FEB 05 2002
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway
Title: Asset Manager Date: 08-17-00
Subscribed and sworn to before me this 18th day of August,
2000
Notary Public: [Signature]
Date Commission Expires: 08-24-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
IOG

Operator Name: Chesapeake Operating, Inc. Lease Name: Homsher Well #: 8-33
 Sec. 33 Twp. 30S S. R. 33 East West County: Haskell

CONFIDENTIAL

Y9903

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Name	Top	Datum
Heebner	4063	-1118
Lansing	4161	-1216
Lane Sh	4408	-1463
Stark	4595	-1650
Hushpuckney	4651	-1706
Marmaton	4779	-1834
Excello	4950	-2005
Morrow	5241	-2296
Chester	5366	-2421
St Genevieve	5411	-2466
St. Louis	5469	-2532

List All E. Logs Run: Array Induction Micro-Resistivity/
 GR, Compensated Neutron Litho Density/GR,
 Microlog Gamma Ray

CASING RECORD						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/ft	Setting Depth	Type of Cement	# Sacks Used
Surface	12-1/4"	8-5/8"	25#	1795'	ALW Cl. C	525 150
Production	7-7/8"	5-1/2"	14#	5620'	Cl. G	180
Port Collar				2990	Lite Cl. C	300 150

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TO				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5047-051' Cherokee	250 gal 7.5 NE-Fe Acid	
2	4804-812' Marmaton	1500 gal 15% NE-Fe acid	
4	5254-5269' U. Morrow		
4	5335-5364' L. Morrow		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5505'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
06/08/2000		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	30	70	1500:1	NA

Disposition of Gas Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval Marmaton, Cherokee U. Morrow, L. Morrow