

1709

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5225  
Name: Quinque Operating Company  
Address: P O Box 2738  
City/State/Zip: Liberal, KS 67905  
Purchaser: N/A

Operator Contact Person: Michael Moore  
Phone: (316) 624-2578

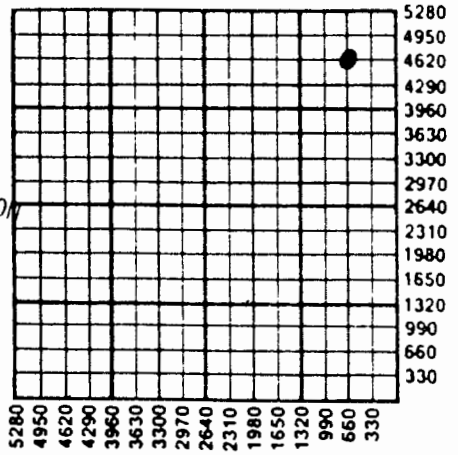
Designate Type of Original Completion  
XX New Well XX Re-Entry      Workover  
Date of Original Completion March 3, 1962  
Name of Original Operator Kuhn Drilling Co.  
Original Well Name Hopkins A#2

Date of Recompletion: 9/5/91  
Commenced 9/5/91 Completed 9/7/91  
Re-entry  Workover

Designate Type of Recompletion/Workover:  
XX Oil XX SWD      Temp. Abd.  
     Gas      Inj      Delayed Comp.  
     Dry      Other (Core, Water Supply, etc.)  
     Deepening      Re-perforation  
     Plug Back      PBD  
XX Conversion to Injection/Disposal

Is recompleted production:  
XX Commingled Docket No. D-26,110  
     Dual Completion Docket No.       
     Other (Disposal or Injection?) Docket No.     

API NO. 15-       
County Haskell  
C NE NE Sec. 34 Twp. 30 Rge. 33 XX East West  
4620 FSL Ft. North from Southeast Corner of Section  
660 FEL Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Hopkins Well # 2A  
Field Name Victory  
Producing Formation Glorietta Sand  
Elevation: Ground 2924 KB 2932



RECEIVED  
STATE CORPORATION COMMISSION  
SEP 11 1991

RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 18 1991

K.C.C. OFFICE USE ONLY  
     Letter of Confidentiality Attached  
C Wireline Log Received - W.C. Kelly  
C Drillers Timelog Received  
Distribution  
 KCC      SWD/Rep  NGPA  
 KGS      Plug      Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Maureen Geddes Title President Date 9/9/91  
Subscribed and sworn to Before me this 9th day of September 19 91  
Notary Public Maureen Geddes Date Commission Expires 11-02-92



34-30-33W

COPY

SIDE TWO

Operator Name Quinque Operating Co. Lease Name Hopkins Well # 2A

Sec. 34 Twp. 30 Rge. 33  
 East  
 West

County Haskell

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Glorietta Sand	1280'	1440'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	1325' - 1375'		1500 gal 15% FE Acid

PBTD \_\_\_\_\_ Plug Type \_\_\_\_\_

TUBING RECORD

Size 2-7/8 Set At 1290' Packer At 1290' Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection as soon as approved w/ MIT test

Estimated Production Per 24 Hours Oil n/a Bbls. Water n/a Bbls. n/a Gas-Oil-Ratio

Gas n/a Mcf

Disposition of Gas:

Vented  Sold  Used on Lease

If Vented, Submit ACO-18.)