

FORM MUST BE TYPED

SIDE ONE

34-306-33W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5225

Name: Quinque Operating Company

Address: P. O. Box 2738

City/State/Zip Liberal, KS 67905-2738

Purchaser: Petro Source/Enron

Operator Contact Person: Michael Moore

Phone (316) 624-2578

Contractor: Name: Beredco

License: 5147

Wellsite Geologist: Bob Posey

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____

11-17-94 11-29-94 2-24-95
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20882

County Haskell

C - SE - NE Sec. 34 Twp. 30 Rge. 33 E

1980 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mary Nation Well # 3-34

Field Name Victory

Producing Formation Chester

Elevation: Ground 2923 KB 2935

Total Depth 5500 PBTD 5491

Amount of Surface Pipe Set and Cemented at 1550 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan ALT 1 9-26-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 2850 ppm Fluid volume 2000 bbls

Dewatering method used Chemical

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

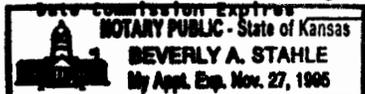
Signature Michael Moore

Title President Date 3-17-95

Subscribed and sworn to before me this 17 day of March, 1995.

Notary Public Beverly A. Stahle
Beverly A. Stahle
11-27-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS



WEE-208-48

SIDE TWO

Operator Name Quinque Operating Company Lease Name Mary Nation Well # 3-34
 Sec. 34 Twp. 30 Rge. 33 East West
 County Haskell County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B. Heeb	4097	-1162
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4108	-1173
List All E.Logs Run:		Lansing A	4182	-1247
Dual Induction Log		Kansas City A	4638	-1703
Micro Log		Kansas City B	4688	-1753
Comp. SSD Comp. Neutron Log		Marmaton Pay	4822	-1887
		Morrow Shale	5258	-2323
		Chester	5326	-2391
		L Chester Sand	5436	-2501
		Ste Genevieve	5466	-2531

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(new) Conductor	30	20"		40'			
(new) Surface	12 1/4"	8 5/8"	23#	1550'	HLC 2% CC Prem Plus	500 150	2% CC
(used) Production	7 7/8"	5 1/2"	15.5# & 17#	5499'	Prem Plus Gal Seal 80	170 16	Halad 322 9# Salt 1440#

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	5436' - 5442'	Acidize - SGA-II; FE acid; HAI-81M; Losurf 300; Cla-Sta XP; Clayfix II	(760 gal) (503 gal)
4	5351' - 5357'	MV-I-oil IV; Hyfid III	
4	5334.5' - 5344.5'	FE acid; HAI-81M; Cla-Sta XP; SSO-21M; Clayfix II	(306 gal)
4	5334.5' - 5344.5'	MCA Acid; HAI-81M; Losurf 300; Clayfix II	(504 gal)

TUBING RECORD		Size 2 3/8"	Set At 5465'	Pecker At 5480	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. 2-9-95		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. -0-	Gas 245	Mcf	Water Bbls. -0-	Gas-Oil Ratio 100-1	Gravity .7178

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 5267-5269
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34-30s-33W

Quinque Operating Company

P.O. Box 2738
Liberal, Kansas 67905-2738
(316) 624-2578

MARY NATION #3-34
HASKELL COUNTY, KANSAS

COPY

PERFORATIONS CONT.

API # 15-081-20882

4 SPF	5267' - 5269'	Set anchor catcher & mud anchor	FE Acid; SGA-II; HAI-81M; Losurf 300; AQF-2; CLA-STA XP	1009 gal.
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CONFIDENTIAL

RELEASED

OCT 14 1996

FROM CONFIDENTIAL