

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5225Name: Quinque Operating CompanyAddress: P. O. Box 2738City/State/Zip: Liberal, KS 67905-2738Purchaser: N/AOperator Contact Person: Michael MoorePhone (316) 624-2578Contractor: Name: Beredco, Inc.License: 5147Wellsite Geologist: Gary C. WilkinsDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

7-3-97 7-16-97 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- _____

081-2113900000

COPY

County HaskellSW - NW - NE Sec. 34 Twp. 30 Rge. 33 ☒ E990 Feet from S (circle one) Line of Section2210 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Mary Nation Well # #4-34Field Name VictoryProducing Formation N/AElevation: Ground 2924' KB 2936'Total Depth 6750' PSTD N/AAmount of Surface Pipe Set and Cemented at 1803' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan DAA 9K 9-13-97
(Date must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 120 bblsDevastating method used Evaporation & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
City Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly A. StahlePresident Date 8-20-97Subscribed and sworn to before me this 20 day of August,
19 97.Notary Public Beverly A. StahleDate Commission Expires 11-27-99

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☒ NAPA
☐ KGS	☐ Plug	☒ Other (Specify)

SIDE TWO

Operator Name Quinque Operating CompanyLease Name Mary Nation Well # 4-34Sec. 34 Twp. 30 Rge. 33 ☐ East ☒ WestCounty Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Array Induction Shallow Focused
Compensated Neutron
Compensated Photo-Density
Borehole Compensated Sonic

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
B Stone Corral	1811	+1125
Heebner	4084	-1148
Lansing	4147	-1211
Lansing B	4184	-1248
Lansing F	4368	-1432
Kansas City A	4632	-1696
Kansas City A por	4638	-1702
Kansas City B	4676	-1740
Marmaton	4792	-1856
Marmaton B por	4817	-1881
Cherokee Sh	4958	-2022 cont.

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		322'	Class A	150	8% C ₂ H ₅ 2% gel
Surface	12 1/4"	8-5/8"	24	1800	535 saks	65/35 poz	6% gel, 3% C 1/4# flo seal tailed w 150 saks class H 3% 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A		

TUBING RECORD	Size	Set At	Pecker At	Liner Run ☐ Yes ☒ No
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Date of First, Resumed Production, SVD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
N/A DAA		

Estimated Production Per 24 Hours	Oil N/A Bble.	Gas N/A Mcf	Water N/A Bble.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____