FORM MUST BE TYPED **CONFIDENTIAL** SIDE ONE **COPY**

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953

Name: HARRIS OIL & GAS COMPANY

Address 1125 17th St., Ste 2290

Denver, CO 80202

City/State/Zip

Purchaser:

Operator Contact Person: Bud Harris

Phone (303) 293-8838

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Well e Geologist: Gary Wilkins

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abc.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

6/11/96 Spud Date | 6/23/96 Date Reached TD | 7/16/96 Completion Date

RELEASED
MAR 23 1998
FROM CONFIDENTIAL

API NO. 15- 081-210180000

County Haskell

___ - NE - NE - SW Sec. 35 Twp. 30S Rge. 33 X E/W

2310 Feet from (S)/N (circle one) Line of Section

2310 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SIMPSON Well # 3-35

Field Name Unnamed

Producing Formation Kansas City "A"

Elevation: Ground 2913' KB 13' 2927'

Total Depth 5693 PBTD 4720'

Amount of Surface Pipe Set and Cemented at 1702 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan ALT I DRW 10-4-96
(Data must be collected from the Reserve Pit)

Chloride content 3500 ppm Fluid volume 4000 bbls

Dewatering method used Natural

Location of fluid disposal if hauled offsite: NOC

Operator Name SEP 3

Lease Name License No. CONFIDENTIAL

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.G. Harris III

Title President Date 8/29/96

Subscribed and sworn to before me this 29th day of August 19 96.

Notary Public Grace Adams

Date Commission Expires March 17, 2000

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name HARRIS OIL & GAS COMPANY  Lease Name SIMPSON  Well # 3-35

Sec. 35 Twp. 30S Rge. 33W ☐ East ☒ West  County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: DIL-SP-GR
CNL-FDC
MICRO

By: Schlumberger

☒ Log Formation (Top), Depth and Datums ☐ Sample

| Name | Top | Datum |
|---|---|---|
| Heebner | 4094 | -1167 |
| Lansing | 4160 | -1233 |
| Kansas City "A" | 4626 | -1699 |
| Marmaton | 4806 | -1879 |
| Atoka | 5096 | -2169 |
| Morrow | 5258 | -2331 |
| Chester | 5422 | -2495 |
| Ste. Genevieve | 5462 | -2535 |
| St. Louis | 5568 | -2641 |

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| surface | 12-1/4" | 8-5/8" | 24# | 1702' | MidCon III<br>Class C | 400<br>100 | ¼# flocele<br>2%cc ¼# floc e |
| production | 7-7/8" | 4-1/2" | 10.5# | 4770' | Class H | 125 | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ___ Perforate<br>___ Protect Casing<br>X Plug Back TD<br>___ Plug Off Zone | 4080-4720 | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| 4 s/ft | 4634-4644 | No treatment. | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size 2 3/8" Set At 4589 Packer At  Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 7/16/96  Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | N/A | 1525 | trace | | N/A |

Disposition of Gas: METHOD OF COMPLETION  Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)