CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: Oneok
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 ext. 103
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Karl Osterbuhr

Release
APR 07 2003
From
Confidential

Designate Type of Completion:

✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

KCC
OCT 08 2001
CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

6/30/01	7/10/01	7/26/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21413-0000
County: Haskell
NW NE NE Sec. 30 Twp. 30 S. R. 33 ☐ East ☑ West
330 feet from S / N (circle one) Line of Section
1005 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ELS Trust Well #: 1-130
Field Name: Victory
Producing Formation: Morrow
Elevation: Ground: 2961.13' Kelly Bushing: 2966'
Total Depth: 5750' Plug Back Total Depth: 5750'
Amount of Surface Pipe Set and Cemented at 1786 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 3130 Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AFE / Ec 4-7-03
(Data must be collected from the Reserve Pit)
Chloride content 2900 ppm Fluid volume 1500 bbls
Dewatering method used Dried and Filled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: President Date: 10/8/01
Subscribed and sworn to before me this 8th day of October, 2001.
Notary Public: Susan R. Butler
Date Commission Expires: 11-9-04

KCC Office Use ONLY
✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
Y Wireline Log Received
N Geologist Report Received
___ UIC Distribution

RECEIVED
OCT 11 2001

Operator Name: Presco Western, LLC Lease Name: ELS Trust COPY Well #: 1-130

Sec. 30 Twp. 30 S. R. 33 ☐ East ☑ West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Compensated Neutron Compensated Photo-Density
Array Induction Shallow Focused Electric
(Micro Resistivity Log is included on the Compensated Neutron Compensated Photo-Density)

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Marmaton	4393'	-1094'
Excello	4534'	-1235'
Morrow	5024'	-1725'
Sandstone	5032'	-1733'
Marine Facies	5300'	-2002'

KCC
OCT 0 8 2001
CONFIDENTIAL

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1786'	Common	150	3%CC
					Lite	550	3%CC+1/4# Flo-seal
Production	7 7/8"	4 1/2"	10.5	5636'	50/50 POZ	275	2% Gel 10% salt, 6# sk Gilsonite, .5% FL10

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
____ Perforate
____ Protect Casing
____ Plug Back TD
____ Plug Off Zone

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Port Collar	Common	50	N/A
@ 3130'	Lite	200	1/4# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5253-5262'		

Release
APR 0 7 2003
From Confidential

TUBING RECORD Size 2 3/8" Set At 5220' Packer At

Liner Run ☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr. First Gas 10/6/01

Producing Method ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		400 MCFD			

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled 5253-5262'
☐ Other *(Specify)*

RECEIVED

Operator: Presco Western, LLC Lease Name: ELS Trust Well#: 1-130
Sec. 30 Twp 30S R. 33W County: Haskell

Formations

Name	Top	Datum
Basal Sandstone	5415'	-2117'
Shore Airport	5430'	-2135'
St. Genevieve	5480'	-2181'