

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953

Name: HARRIS OIL AND GAS COMPANY

Address 1125 17th STREET, STE 2290

City/State/Zip DENVER, CO 80202

Purchaser: KOCH OIL COMPANY

Operator Contact Person: HAROLD K. FRAULI

Phone (316) 624-8388

Contractor: Name: ZENITH DRILLING COMPANY

License: 5141

Wellsite Geologist: D. SOMMER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGV  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: 1 1996

Comp. Date NOV 1 1996 Old Total Depth NOV 1 1996

Deepening  Re-perf.  Core (to ft) / SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

4/16/95 4/26/95 7/7/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20918-0000

County HASKELL

SW    NW    NE    Sec. 35 Twp. 30S Rge. 33  E  W

990 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name SIMPSON Well # 1-35

Field Name VICTORY

Producing Formation BASAL CHESTER

Elevation: Ground 2920 KB 2931

Total Depth 6900 PSTD 5743

Amount of Surface Pipe Set and Cemented at 1627.63 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cont.

Drilling Fluid Management Plan ART 1 54588  
(Data must be collected from the Reserve Pit) DPW

Chloride content 3500 ppm Fluid volume 2000 bbls

Deviating method used NATURAL

Location of fluid disposal STATE CORPORATION COMMISSION

Oper. AUG 3 AUG 07 1995

Lease CONFIDENTIAL License No. \_\_\_\_\_

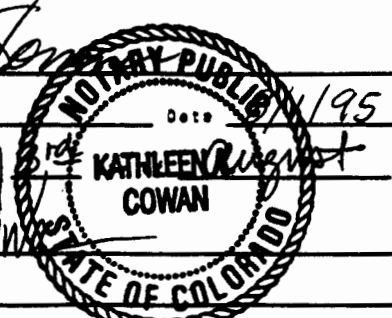
Quarter    Sec.    Twp.    S Rng.    E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel R. Sommer  
Title AGENT  
Subscribed and sworn to before me this 95  
Notary Public Kathleen Cowan  
Date Commission Expires \_\_\_\_\_



E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NEPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

My Commission Expires 2/23/99

Operator Name HARRIS OIL AND GAS COMPANY Lease Name SIMPSON Well # 1-35

Sec. 35 Twp. 30S Rge. 33  East  West  
 County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat. level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

DIL-SFL-GR

LD-CN-GR

ML by: Shlumberger W&T

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4088'	-1154
Lansing	4150'	-1216
KC "A"	4644'	-1710
KC "B"	4698'	-1764
Marmaton	4804'	-1870
Morrow	5271'	-2337
Chester	5402'	-2468
Ste Genevieve	5544'	-2610
St Louis	5602'	-2668

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8	28	1626	MIDCON 3 CLASS C	365 125	
PRODUCTION		5-1/2	15-1/2	5805	50/50 POZ	150	5% KCL, 6/10% Halad 322, 5% EA-2
		5-1/2	14	5040			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5530-40		750 gal 15% Non-E Acid	Same

TUBING RECORD Size 2-3/8" Set At 5494' Packer At 5494' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 7/7/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	190	1703	NW	8963 : 1	32

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 (If vented, submit ACO-18.)

5530-40