

COPY *one*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0100
Purchaser:
Operator Contact Person: Jerry Ledlow
Phone (405) 749-2309
Contractor: Name: Beredco Inc
License: 5147
Wellsite Geologist: Robert Vick
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: JERRY LEDLOW
Well Name:
Comp. Date 9/30/95 10/15/95 10/15/95
Soud Date Date Reached TD Completion Date
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

API NO. 081-20961
County Haskell
C - NE- SE Sec. 29 Twn. 30S Rge. 33 E
XW
1980 FSL Feet from S/X (circle one) Line of Section
660 FEL Feet from E/X(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Blair F Well # 1
Field Name Victory
Producing Formation Dry
Elevation: Ground 2935 KB 2946
Total Depth 5750 PBTB
Amount of Surface Pipe Set and Cemented at 1822 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cart.

Drilling Fluid Management Plan DATA 6-12-96 JK
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 750 bbls
Dewatering method used Evaporation rub
Location of fluid disposal if hauled offsite: NOV 1 6
Operator Name CONFIDENTIAL
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow
Title Staff Analyst Date 11/16/95
Subscribed and sworn to before me this 16th day of November, 1995.
Notary Public Care Allen
Date Commission Expires 7-14-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
1995 KCC SLD/REP NGPA
KGS Plug Other (Specify)

Operator Name OXY USA Inc.

Lease Name Blair F Well # 1

East

County Haskell

Sec. 29 Twp. 30S Rge. 33 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.) See attached sheet

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Array Induction- GR Micro Resistivity
Compensated Neutron Lithodensity GR
Microlog

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Winfield	2710	+256
Council Grove	2928	+38
Heebner	4076	-1110
Toronto	4100	-1134
Lansing	4146	-1180
Cherokee	4948	-1982
Morrow	5244	-2278
St Gen	5394	-2428
St Louis	5452	-2486

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1822	Midcon	770	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specified Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used)	
		Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Dry