

*****CORRECTION - CHANGE IN PRODUCING FORMATION*****
FORM MUST BE TYPED

CONFIDENTIAL

33-300-332
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871

Name: Hugoton Energy Corporation

Address 301 N. Main, Suite 1900

City/State/Zip Wichita, KS 67202

Purchaser: KOCH (Oil), CIBOLA (Gas)

Operator Contact Person: Jim Gowans

Phone (316) 262-1522

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: Karl Osterbuhr

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Vorkover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

08/29/94 09/12/94 10/13/94
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20861

County HASKELL

SW- SW- NE - Sec. 33 Twp. 30S Rge. 33W X E W

2970 FSL Feet from SN (circle one) Line of Section

2310 FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE S NW, or SW (circle one)

Lease Name HOMSHER Well # 3-33

Field Name VICTORY

***Producing Formation St. Louis/Cherokee/Chester

Elevation: Ground 2940' KB 2950'

Total Depth 5700' PBDT _____

Amount of Surface Pipe Set and Cemented at 1842' Feet.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3020 Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 9-28-95
(Data must be collected from the Reserve Pit)

Chloride content 8600 ppm Fluid volume 400 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: NOV 22

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

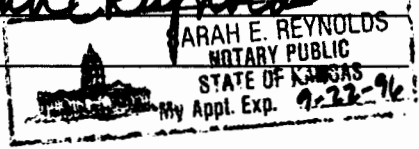
Signature [Signature]

Title Jim Gowans, V.P. Exploration Date 2/8/95

Subscribed and sworn to before me this 8 day of February 1995.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____
FEB 17 1995

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name HOMSHER Well # 3-33

Sec. 33 Twp. 30S Rge. 33W East County HASKELL West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED SHEET		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: DIL, CNL, MICRO, PE				

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	1842'	Paceset Lite Class 'C'	650 150	2% Cacl2 + .25 #/sk Cello-seal 2% Cacl2
production	7-7/8"	4-1/2"	10.5#	5642'	Class 'H' Lite	250 400	10% thixad + 10% salt + .5% CF-2 + 5 #/sk Hi-seal 6% gel + 5 #/sk Hi-seal
port collar				3020'	Class 'C'	100	2% Cacl2

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	5558' - 5560' (2')		550 gal 15% NE-FE acid	5558' - 5560'
2	5478' - 5482' (4')		1900 gal 15% NE-FE acid	5478' - 5482'
2	5347' - 5350' (3')		1900 gal 15% NE-FE acid	5347' - 5350'
2	5015' - 5017' (2')		1500 gal 15% NE-FE acid	5015' - 5017'

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>5697'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>10/19/94</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>48</u>	Bbls.	Gas <u>90</u>	Mcf	Water <u>3</u>
				Bbls.	Gas-Oil Ratio
					Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease (If vented, submit ACO-18)

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

5558' - 5560'

5478' - 5482'

5347' - 5350'

5015' - 5017'