

30-30-336  
Jmd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5952 EXPIRATION DATE June 30, 1984

OPERATOR Amoco Production Co. API NO. 15-081-20295

ADDRESS P. O. Box 432 COUNTY Haskell

Liberal, KS 67901 FIELD Victory

\*\* CONTACT PERSON T. A. Powers PROD. FORMATION Marmaton

PHONE (316) 624-6241

PURCHASER N/A LEASE W.M. Wilson "A"

KC-KCC

ADDRESS \_\_\_\_\_ WELL NO. 3

WELL LOCATION SE, SE, NW

DRILLING DaMac 2310 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 2310 Ft. from West Line of

ADDRESS 625 Washington the NW (Qtr.) SEC 30 TWP 30 SRGE 33 (W).

Great Bend, KS 67530

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 6227 PBD 5920

SPUD DATE 12-15-83 DATE COMPLETED 02-22-84

ELEV: GR 2956 DF 2965 KB 2966

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1908 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NCPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

T. A. Powers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

W 22 - 06 - 08

OPERATOR Amoco Production Co.

LEASE W.M. Wilson "A"

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Surface Sand	0	412		
Surface Sand, Red Bed	412	845		
Red Bed, Anhydrite	845	1560		
Anhydrite, Shale	1560	1910		
Lime, Shale	1910	5320		
Limestone, Sandstone	5320	5344		
Shale, Sand	5344	5370		
Morrow	5370	5385		
Lime, Shale	5385	5760		
Lime	5760	5940		
Lime, Shale, Dolomite	5940	5953		
Lime	5953	5969		
Lime, Shale, Dolomite	5969	6015		
Lime, Shale	6015	6038		
Lime	6038	6160		
Lime, Shale	6160	6227	RTD	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Acid; 3000 gals 28% HCL		5112-5120
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
032184	Flowing	
Estimated Production -I.P.	Oil	Gas
	0 bbls.	4497 MCF
		Water % 0 bbls.
		Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
To be sold to Northern Natural		5112-5120

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13.5	9-5/8	32	1908	Class "P"	700	3% CACL
					Class "H"	370	3% CACL
Production	8-3/4	7	23	6030	Class "H"	500	18% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			4	1/2 non-expandable	5112-5120
Size	Setting depth	Packer set at	4	1/2 non-expandable	5606-5644
	5112				