

DST REPORT

GENERAL INFORMATION

ORIGINAL

15-081-21148

CONFIDENTIAL

DATE	: 10-31-1997	TICKET	: 22684
CUSTOMER	: HARRIS OIL & GAS COMPANY	LEASE	: WALLACE
WELL	: 1-25	GEOLOGIST	: DAN SOMMER
PERFORATION	: 1980 G.L.	FORMATION	: LANSING A
TEST	: 25	TOWNSHIP	: 30S
COUNTY	: HASKELL	STATE	: KS
RANGE	: 4150	CLOCK	: HR.
WELL SN#	: 10270		

WELL INFORMATION

PERFORATION INTERVAL FROM: 4635.00 ft TO: 4687.00 ft TVD: 4687.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 4679.0 ft 4682.0 ft
 TEMPERATURE: 116.0

DRILL COLLAR LENGTH:	538.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4070.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	52.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5 XH
PACKER DEPTH:	4630.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4635.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. :	ALLEN RIG #3	VISCOSITY :	49.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	12.800 cc
WEIGHT :	9.000 ppg	SERIAL NUMBER:	419
CHLORIDES :	3000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	W.T.C.		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW THROUGHOUT 1/4 INCH
 TO SURFACE BLOW
 FINAL FLOW PERIOD NO BLOW

DST REPORT (CONTINUED)

FLUID RECOVERY

ORIGINAL

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
10.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	35.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.0492 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.0492 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2243.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	41.00	41.00
INITIAL SHUT-IN	30.00		104.00
FINAL FLOW	5.00	41.00	41.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 2212.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2251.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	80.66	45.97
INITIAL SHUT-IN	30.00		102.35
FINAL FLOW	5.00	82.40	58.11

FINAL HYDROSTATIC PRESSURE: 2222.00

Company: HARRIS OIL & GAS COMPANY
 Well: WALLACE 1-25 DST #1
 Field: TKT #22684

[Friday: Oct. 31, 1997]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	0: 0:22	0.0000	80.66
3	0	0: 0:36	0.0040	78.93
8	0	0: 1:12	0.0140	73.72
13	0	0: 1:48	0.0240	70.25
18	0	0: 2:24	0.0340	67.65
23	0	0: 3: 0	0.0440	65.05
28	0	0: 3:36	0.0540	62.45
33	0	0: 4:12	0.0639	60.71
38	0	0: 4:48	0.0739	58.98
43	0	0: 5:24	0.0839	57.24
48	0	0: 6: 0	0.0939	56.38
53	0	0: 6:36	0.1039	54.64
58	0	0: 7:12	0.1139	53.77
63	0	0: 7:48	0.1239	52.04
68	0	0: 8:24	0.1339	51.17
73	0	0: 9: 0	0.1439	51.17
78	0	0: 9:36	0.1539	50.31
83	0	0:10:11	0.1639	50.31
88	0	0:10:47	0.1738	49.44
93	0	0:11:23	0.1838	49.44
98	0	0:11:59	0.1938	48.57
103	0	0:12:35	0.2038	47.70
108	0	0:13:11	0.2138	47.70
113	0	0:13:47	0.2238	46.84
118	0	0:14:23	0.2338	46.84
123	0	0:14:59	0.2438	45.97
128	0	0:15:35	0.2538	45.97
133	0	0:16:11	0.2638	45.97
138	0	0:16:47	0.2738	45.97
143	0	0:17:23	0.2838	45.97
148	0	0:17:59	0.2937	45.97
153	0	0:18:35	0.3037	45.97
158	0	0:19:11	0.3137	45.97
163	0	0:19:47	0.3237	45.97
168	0	0:20:23	0.3337	45.10
173	0	0:20:59	0.3437	45.10
178	0	0:21:35	0.3537	45.10
183	0	0:22:11	0.3637	45.10
188	0	0:22:47	0.3737	45.10
193	0	0:23:23	0.3837	45.10
198	0	0:23:59	0.3937	45.10
203	0	0:24:35	0.4037	45.10
208	0	0:25:11	0.4136	45.10
213	0	0:25:47	0.4236	45.10
218	0	0:26:23	0.4336	45.10
223	0	0:26:59	0.4436	45.10
228	0	0:27:35	0.4536	45.10
233	0	0:28:11	0.4636	45.10
238	0	0:28:47	0.4736	45.10
243	0	0:29:23	0.4836	45.97
248	0	0:29:58	0.4936	45.97
END FLOW 1				
START SHUTIN 1				
250	0	0:30:13	0.4976	45.97
253	0	0:30:34	0.5036	45.97

Company: HARRIS OIL & GAS COMPANY
Well: WALLACE 1-25 DST #1
Field: TKT #22684

[Friday: Oct. 31, 1997
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
258	0	0:31:10	0.5136	46.84
263	0	0:31:46	0.5236	47.70
268	0	0:32:22	0.5336	47.70
273	0	0:32:58	0.5435	48.57
278	0	0:33:34	0.5535	49.44
283	0	0:34:10	0.5635	50.31
288	0	0:34:46	0.5735	51.17
293	0	0:35:22	0.5835	52.04
298	0	0:35:58	0.5935	52.91
303	0	0:36:34	0.6035	52.91
308	0	0:37:10	0.6135	53.77
313	0	0:37:46	0.6235	54.64
318	0	0:38:22	0.6335	55.51
323	0	0:38:58	0.6435	56.38
328	0	0:39:34	0.6535	58.11
333	0	0:40:10	0.6634	58.98
338	0	0:40:46	0.6734	59.85
343	0	0:41:22	0.6834	60.71
348	0	0:41:58	0.6934	61.58
353	0	0:42:34	0.7034	62.45
358	0	0:43:10	0.7134	63.32
363	0	0:43:46	0.7234	65.05
368	0	0:44:22	0.7334	65.92
373	0	0:44:58	0.7434	67.65
378	0	0:45:34	0.7534	69.39
383	0	0:46:10	0.7634	71.12
388	0	0:46:46	0.7734	72.86
393	0	0:47:22	0.7833	75.46
398	0	0:47:58	0.7933	77.19
403	0	0:48:34	0.8033	79.79
408	0	0:49:10	0.8133	81.53
413	0	0:49:46	0.8233	84.13
418	0	0:50:21	0.8333	85.87
423	0	0:50:57	0.8433	88.47
428	0	0:51:33	0.8533	91.07
433	0	0:52: 9	0.8633	93.67
438	0	0:52:45	0.8733	96.27
443	0	0:53:21	0.8833	98.88
448	0	0:53:57	0.8932	102.35
		END SHUTIN 1		
452	0	0:54:55	0.9092	82.40
457	0	0:55:31	0.9192	75.46
462	0	0:56: 7	0.9292	70.25
467	0	0:56:43	0.9392	66.78
472	0	0:57:19	0.9492	64.18
477	0	0:57:55	0.9592	61.58
482	0	0:58:31	0.9692	59.85
487	0	0:59: 7	0.9792	58.11

WESTERN TESTING CO., INC.

TKT#22684
I.

05T11
10270



Inside Recorder

TKT#22684
Q.

05T11
13448

