

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: None - (Inj Well)

Operator Contact Person: Raymond Hui

Phone (918) 561-3548

Fractor: Name: --

License: --

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.
 Gas X ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Schnellbacher B 1

Operator: Oxy USA Inc.

Well Name: Victory Lansing A Unit 501W

Comp. Date 2/61 Old Total Depth 4723

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD

 Commingled Docket No.

 Dual Completion Docket No.

X Other (SWD or Inj?) Docket No. Pending E 27423.1

61 8/26/97

Spud Date Date Reached TD Completion Date

API NO. 15-081-00044-0001

County Haskell

 - C - SE - NE Sec. 31 Twp. 30 S Rge. 33 X W

3300 FSL Feet from S/N (circle one) Line of Section

660 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Victory Lansing A Unit
Lease Name Well # 501 W

Field Name Victory

Inj.
Producing Formation Lansing

Elevation: Ground 2942 KB

Total Depth 4723 PSTD 4150

Amount of Surface Pipe Set and Cemented at 632 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWWO, 2-20-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. e 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Analyst Date 8-29-97

Subscribed and sworn to before me this 29th day of August, 1997.

Notary Public Elizabeth Kinion ELIZABETH KINION

Commission Expires 2-26-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name OXY USA Inc. Lease Name Victory Lansing A Unit Well # 501W
 Sec. 31 Twp. 30S Rge. 33 ☐ East County Haskell ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.) See Attached
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)
 List All E.Logs Run: No New Logs

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Lansing	4121	4155

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	632	Poz	200 cu ft. & 100 sx	
Production	7 7/8"	4 1/2"	14	4772	300 sx com	below &	
		DV			300 cu ft & 100 ct	ft com. above	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				
	Set C1BP	at 4350'. Dumped 2 sx cmt	on C1BP	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Lansing 4142-4148' (new);	Acidized w/2000 gal.	
	4121-4126' (existing)	15% FE acid	

TUBING RECORD	Size 2 3/8"	Set At 4071	Packer At 4071	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. Pump Testing	Waiting for inj. order	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) Recompleted as inj. well