

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

gmc

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Jayhawk Pipeline
Operator Contact Person: Randy Gasaway
Phone: (405) 848-8000
Contractor: Name: Superior Services
License: _____
Wellsite Geologist: Joe Brougher

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Hugoton Energy
Well Name: Homsher 5-33
Original Comp. Date: 1-30-95 Original Total Depth: 5680'

____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

<u>06/07/2000</u>	<u>12/05/94</u>	<u>06/14/2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-20886 - 0001
County: Haskell
S/2 - SE - NW Sec. 33 Twp. 30 S. R. 33 East West
2970 feet from (S) / N (circle one) Line of Section
3300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: HOMSHER Well #: 5-33
Field Name: Victory ST. LOUIS
Producing Formation: Kansas City 'B'; Cherokee
Elevation: Ground: 2939' Kelly Bushing: 2948'
Total Depth: 5680' Plug Back Total Depth: 5634'
Amount of Surface Pipe Set and Cemented at 1865' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3024 Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWWD 6-26-00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway Randy Gasaway
Title: Asset Manager Date: 06/20/2000
Subscribed and sworn to before me this 22nd day of June, 2000
Notary Public: Jan E. Jan
Date Commission Expires: My Commission Expires July 22, 2000

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
LJS

Operator Name: Chesapeake Operating, Inc. Lease Name: Homsher Well #: 5-33

Sec. 33 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: LDL/CNL/GR;ML-GR;BHC-SONIC;DIL/SFL/GR</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p style="text-align: center;">See Attached Sheet</p>
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	1865'	Lite Common	550 150	3% cc 3% cc
Production	7-7/8"	5-1/2"	14#	5680'	Lite C1. C	150 150	
Port Collar				3024'	Lite C1 C	350 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	5450-5535'	C1. H	125	.5% CF14A
<input checked="" type="checkbox"/> Plug Off Zone	5545-5640'	C1. H	150	.5% CF-14A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	4656-4662'	KC 'B'	250 gals 7.5% NE -FE,	1250 gals	15%
2	5007-5011'	Cherokee	NE-Fe		
	5623-5465	ST. LOUIS ?	42 bbls W/65 N2 pad,	1380# 16/30 whit.	
			sand		

TUBING RECORD	Size 2-3/8"	Set At 5567	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 06/15/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 24	Gas Mcf 40	Water Bbls. 50	Gas-Oil Ratio 1666:1	Gravity NA
-----------------------------------	-----------------	---------------	-------------------	-------------------------	---------------

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled KC 'B'; Cherokee

(If vented, Sumit ACO-18.) Other (Specify)

COPY

*****TIGHT HOLE*****

Additional Information for ACO-1
Hugoton Energy Corporation
Homsher #5-33
Sec. 33-30S-33W,
Haskell County, KS
API #15-081-20886

Log Formation (Top), Depth and Datums Sample.

Name	Top	Datum
KRIDER	2617	+331
WINFIELD	2721	+227
WABAUNSEE	3277	-329
HEEBNER	4039	-1091
LANSING A	4150	-1202
LANSING B	4183	-1235
LANE SHALE	4392	-1444
KANSAS CITY A	4586	-1638
KANSAS CITY B	4650	-1702
MARMATON	4754	-1806
PAWNEE	4859	-1911
FT SCOTT	4891	-1943
CHEROKEE	4920	-1972
MORROW SHALE	5214	-2266
ST. GEN.	5378	-2430
ST. LOUIS	5411	-2463
ST. LOUIS B	5462	-2514
ST. LOUIS C	5532	-2584
ST. LOUIS D	5591	-2643