

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824Name: PIONEER NATURAL RESOURCES USA, INC.Address 5205 N. O'CONNOR BLVD., ROOM 1357City/State/Zip IRVING, TX 75039Purchaser: PIONEER NATURAL RESOURCES USA, INC.

Operator Contact Person: _____

Phone ((972)) 444-9001Contractor: Name: VAL DRILLINGLicense: 5822

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

Workover/Reentry: Old Well Info. as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____8/28/00 9/1/00 9/22/00Spud Date 8/28/00 Date Reached TD 9/1/00 Completion Date 9/22/00API NO. 15- 081213380000County HASKELLSE/4 NW/4 NW/4 Sec. 12 Twp. 30S Rge. 34W ☒ ☒ ☒1250 Feet from ☒ (circle one) Line of Section1250 Feet from ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, ☒ or SW (circle one)Lease Name FROMONG Well # 3-12PANOMA FIELDProducing Formation COUNCIL GROVEElevation: Ground 2972.4' KB 2977Total Depth 2990' PBTD 2966'Amount of Surface Pipe Set and Cemented at 629.93 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **FAILED TO MEET ALT 1; OK'D ANYWAY**
(Data must be collected from the Reserve Pit) **BY STEVE DURANT 8/21/01**Chloride content 1000 ppm Fluid volume 3000 bblsDewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ange HernandezTitle ENGINEERING TECH III Date 12/7/00Subscribed and sworn to before me this 30 day of JANUARYat 01Notary Public Deborah PollockDate Commission Expires 4/2/01

Notary Public, State of Texas

My commission expires 04-02-2001

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☒ NGPA
☐ KGS ☐ Plug ☒ Other
IDG (Specify)

Operator Name PIONEER NATURAL RESOURCES USA, INC.Lease Name FROMONGWell # 3-12☐ EastSec. 12 Twp. 30S Rge. 34W☒ WestCounty HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

SONIC CEMENT BOND LOG
COMPENSATED NEUTRON LOG☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CHASE

2580'

MD

KRIDER

2639'

MD

FT. RILEY

2790'

MD

COUNCIL GROVE

2915'

MD

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	629.93'	LT PREM+	345	2% CaCl ₂
PRODUCTION	7-7/8"	5-1/2"	15.5#	2966'	15/85 POZ	530	2% CaCl ₂
					PREM+		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2926' - 2960' (34 HOLES),	Acid 3500 Gal 15% HClFe 10 BPM	
		Flsh 3112 Gal WF120. Frac 14K Gal	
		WF120 + 47K Gal 65Q WF130 Lin Gel.	
		11869# 100MS +107273# 16/30 OtwaS	
TUBING RECORD		Size	Set At
		2-3/8"	2927'
		Packer At	N/A
		Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method	
10/17/00		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	0	333	69
			Gas-Oil Ratio

			Gravity
			.701

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled2926' - 2960'☐ Other (Specify) _____