

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address 5205 N. O'CONNOR BLVD., ROOM 1357

City/State/Zip IRVING, TX 75039

Purchaser: PIONEER NATURAL RESOURCES USA, INC.

Operator Contact Person: _____

Phone ((972) 444-9001

Contractor: Name: VAL DRILLING

License: 5822

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBDT

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

8/28/00 9/1/00 9/22/00

Spud Date Date Reached TD Completion Date

API NO. 15- 081-21337-0000

County HASKELL

NE/4 -SW/4 -NW/4 Sec. 14 Twp. 30S Rge. 34W ☒ W

1550' FNL Feet from ☒ N (circle one) Line of Section

1250' FWL Feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, ☒ NW or SW (circle one)

Lease Name HUXMAN Well # 19-14

PANOMA FIELD

Producing Formation COUNCIL GROVE

Elevation: Ground 2970.78 KB 2977

Total Depth 2990' PBDT 2966'

Amount of Surface Pipe Set and Cemented at 629.93 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2973'

feet depth to surface w/ 530 sx cmt.

Drilling Fluid Management Plan ALT 2 gH 11/30/01
(Data must be collected from the Reserve Pit) ALT 1 200 12/12/01

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Angie Hernandez

Title ENGINEERING TECH III Date 12/7/00

Subscribed and sworn to before me this 30 day of JANUARY

20 01

Notary Public Michael D. Palko

Date/Commission Expires 4/2/01

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug ☒ Other
TOG (Specify)

SIDE TWO

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name HUXMAN Well # 19-14☐ EastSec. 14 Twp. 30S Rge. 34W☒ WestCounty HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

CEMENT BOND LOG

GAMMA RAY NEUTRON LOG

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CHASE 2554' MD

KRIDER 2610' MD

FT. RILEY 2763' MD

COUNCIL GROVE 2880' MD

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	676.56'	LT PREM+	330	2% CaCl ₂
PRODUCTION	7-7/8"	5-1/2"	15.5#	2970'	15/85 POZ	530	2% CaCl ₂
					PREM+		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate				
_____ Protect Casing				
_____ Plug Back TD				
_____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2906' - 2927' (21 HOLES)	Acid 2500 Gal 15% HClFe. Flsh 2940	
		Gal WF120 & 13132# 100MS. Frac 47K	
		Gal 65QWF130 Ge1 & 108013# 16/30	
		Ottawa Sd	

TUBING RECORD		Size 2-3/8"	Set At 2861'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. 10/17/00			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 442	Mcf	Water 39	Bbls.	Gas-Oil Ratio ---	Gravity .706

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled 2906' - 2927'
(If vented, submit ACO-18.)
☐ Other (Specify) _____