

MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 081-21142

County Haskell

245' FSL - 818' FEL Sec 28 Twp 30 Rge 34 ☒ E ☒ W

330 Feet from ☒ N (circle one) Line of Section

825 Feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, ☒ SE, NW, or SW (circle one)

Lease Name Sara Well # 1-28

Field Name Wildcat

Producing Formation Chester Sand

Elevation: Ground: 2898 KB: 2910

Total Depth 5798 PBTD 5640

Amount of Surface Pipe Set and Cemented at 1699 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3391 Feet

If Alternate II completion, cement circulated from

Feet depth to w/ sx. cmt.

Drilling Fluid Management Plan ALT 1 JH 5-20-98
(Data must be collected from the Reserve Pit)

Chloride Content 1150 ppm Fluid Volume 9700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec Twp Rge E/W

County Docket No.

RATOR: License # 5363

Name: BEREXCO Inc.

Address 100 N. Broadway
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Beredco

License: 5147

Wellsite Geologist: Charles B. Spadoni

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☒ Gas ☐ EHHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-Perf ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Inj?) ☐ Docket No.

08/01/97 08/16/97 09/10/97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title VP Date 11-28-97

Subscribed and sworn to before me this 28th day of November 19 97

Notary Public J. R. Reese

Date Commission Expires SEPTEMBER 19, 1999

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☒ Other (Specify)

SIDE TWO

Operator Name BEREXCO Inc. ☐ East ☒ West
 Sec 28 Twp 30 Rge 34 ☒ West
 Lease Name Sara Well # 1-28
 County Haskell

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E. Logs Run: Microlog Micropherically Focused Log
 Spectral Density Dual Spaced Neutron II Log
 Dual Induction Laterlog
 Long Spaced Sonic Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1699	Lite Common	550 150	3%CC, 1/4# FS 3% CC
Production		5 1/2	15.5#	5800	Mid Con Veraset	100 190	2% CC, 1/4# FS 5% KCL, 1/4# FS
				DV@3391	Mid Con Prem Plus	180 50	2% CC, 1/4# FS 2% CC

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD	5652-57	Co	75	None
☐ Plug Off Zone				
☐ Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5652-57 RELEASED	Squeeze w/ 75 sks cement	5652-57
4	5582-89 JAN 29 1999	None	5582-89
4	5550-61	None	5550-61
	FROM CONFIDENTIAL		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5561	None	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj SI waiting on pipeline	Producing Method			
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled
☐ Other (Specify) _____

Production Interval
 5550-89