

COPY

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SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-200320001  
County Haskell  
C - SE - SE - Sec. 33 Twp. 30S Rge. 34 XX<sup>E</sup><sub>W</sub>

Operator: License # 8767  
Name: The Trees Oil Company  
Address 105 S. Broadway, Suite #310  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: Koch **JAN 29 1999**

660 Feet from S (circle one) Line of Section  
4620 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Operator Contact Person: Susan Kendall  
Phone (316) 263-2060

Lease Name Elsie Well # 33  
Field Name W.C.

Contractor: Name: Murfin Drilling Co.  
License: 30606

Producing Formation Chester  
Elevation: Ground 2805 KB 2814

Wellsite Geologist: N/A

Total Depth 5675' PRTD \_\_\_\_\_  
Amount of Surface Pipe \_\_\_\_\_ Feet

Designate Type of Completion  
XX New Well XX Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes \_\_\_\_\_ No \_\_\_\_\_  
If yes, show depth set \_\_\_\_\_ Feet

XX Oil \_\_\_\_\_ SVD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ EXHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSV, Expl., Cathodic, etc) \_\_\_\_\_

If Alternate II completion, cement is circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REENTRY **JW 3-13-98**  
(Data must be collected from the Reserve Pit)

Operator: Service Drilling Co.

Chloride content \_\_\_\_\_ ppm Fluid volume 60 bbls

Well Name: Feed Lot #1

Dewatering method used hauled

Comp. Date 3/16/73 Old Total Depth 5675'

Location of fluid disposal if hauled offsite: \_\_\_\_\_

XXX RENAMED WELL  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SVD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SVD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name Big Time Operators

Lease Name Liz Smith #3 License No. 34932

7/27/97 7/28/97 8/18/97  
Spud Date OF REENTRY Date Reached TD Completion Date

Quarter 26 Twp. 30 S Rng. 34 E/W

County Haskell Docket No. D-26,802

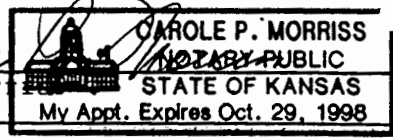
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan Kendall  
Title Administrative Manager Date 10/30/97

K.C.C. OFFICE USE ONLY  
F 1 Letter of Confidentiality Attached  
C 1 Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
1 h.v. \_\_\_\_\_ SVD/Rep \_\_\_\_\_ KGP1  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other 15  
(Specify)

scribed and sworn to before me this 30th day of October,  
37.  
Notary Public Carole Morriss  
Date Commission Expires \_\_\_\_\_  
My Appt. Expires Oct. 29, 1998



Operator Name The Trees Oil Company Lease Name Elsie Well # 33

Sec. 33 Twp. 30S Rge. 34'  East  West **COPY** **CONFIDENTIAL** Haskell County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 MSG/CBL Type B Pulse Echo Cement Bond Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

No Tops Run

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 KANSAS CORPORATION COMMISSION

NOV 25 1997

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CONSERVATION DIVISION  
 WICHITA, KS

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		5 1/2"	15.5#	5673'	Midcon Versaset	175 160	
					Midcon Premium	100 150	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>RELEASED</b>
				<b>JAN 29 1999</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5486'-5496'	1000 gals. 7 1/2% MCA	
4	5500'-5508'	flush w/2% KCL	
		frac w/12,000 gals. Delta Frac 40, 6,000 gals. Water Frac G	
		28,000 lbs. 16/30 sand	

**TUBING RECORD** Size 172 jts. . 2 7/8 EUE Set At 15' off btm. Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9/27/97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity
	60	250	20		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) **METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) **Production Interval** 5486-5508