

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5089Name: John W. LeBosquetAddress 150 N. Main, Ste. 514City/State/Zip Wichita, KS 67202Purchaser: OneokOperator Contact Person: Ron JohnsonPhone (316) 264-6722Contractor: Name: Cheyenne DrillingLicense: 5382**KCC**Wellsite Geologist: AUG 25 2001

Designate Type of Completion

☒ New Well ☐ Re-Entry **CONFIDENTIAL**☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)If Workover/Reentry: Old Well Info as follows: **RELEASED**Operator: NOV 17 2002Well Name: FROM CONFIDENTIALComp. Date 05-16-01 Old Total Depth 05-18-01☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.Spud Date 05-16-01 Date Reached TD 05-18-01 Completion Date 06-28-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15- 081-214060000County HaskellC - E/2 - NW/4 Sec. 23 Twp. 30S Rge. 34 X E W3960 Feet from S/N (circle one) Line of Section2750 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Anton Well # 23-2Field Name HugotonProducing Formation HugotonElevation: Ground 2957 KB 2963Total Depth 2950 PBTD 2887Amount of Surface Pipe Set and Cemented at 685 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan DLT 1 8N 11/21/01
(Data must be collected from the Reserve Pit)Chloride content 7000 ppm Fluid volume bbl'sDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. LeBosquetTitle Agent for John W. LeBosquet Date 8-25-01Subscribed and sworn to before me this 25th day of August,
19 01.Notary Public Date Commission Expires

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☐ Geologist Report Received

Distribution

☐ KCC
☐ KGS☐ SWD/Rep
☐ Plug☐ NGPA
☐ Other
(Specify)**RECEIVED**

SIDE TWO

Operator Name John W. LeBosquet Lease Name Anton Well # 23-2
 Sec. 23 Twp. 30S Rge. 34 ☐ East ☒ West
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:
 Compensated Density Neutron PE Log
 Dual Inductin Log

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Herrington	2568	
Krider	2603	
Winfield	2644	
Towanda	2692	
Ft. Riley	2752	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	685'	Lite	200	3% cc, 1/4# Flocele
					Class C	150	3% cc, 1/4# Flocele
Production	7-7/8"	5-1/2"	14#	2948'	Lite	350	1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

ASC 150 5# Kolseal

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2712-2722, 2696-2712, 2646-2668, 2603-2622	frac with 69,000 gal 70 Quality Foam with 1600# sand
"	2568-2590	" "

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
					☐	☒
Date of First, Resumed Production, SWD or Inj. 08-18-01	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 250 Mcf	Water 0 Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)