

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-21360

County Haskell

C - NE - SE - SE Sec. 24 Twp. 30S Rge. 34 X W

Operator: License # 9953

990 Feet from (S) N (circle one) Line of Section

Name: Harris Oil and Gas Company

330 Feet from (E) W (circle one) Line of Section

Address 1125 Seventeenth Street

RELEASED

Suite 2290

APR 25 2002

City/State/Zip Denver, CO 80202

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: Oneok

Lease Name Garner Well # 1-1624

Operator Contact Person: Doug Hoisington

FROM CONFIDENTIAL

Phone (303) 293-8838

KCC

Contractor: Name: Cheyenne Drilling

MAR 27 2002

License: 5302

Wellsite Geologist: Curtis Covey

CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover

Producing Formation Cherokee

Elevation: Ground 2953' KB 2964'

Total Depth 5500' PBTD 5470'

Amount of Surface Pipe Set and Cemented at 1678 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3082' & 4687' Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan Alt 1 8/1/01 AB
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows: N/A

Chloride content 1100 ppm Fluid volume 800 bbls

Operator: _____

Deaerating method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SW
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: N/A

Operator Name CONFIDENTIAL

Lease Name _____ License No. _____

12/4/00 12/15/00 1/19/01

Spud Date Date Reached TD Completion Date

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Hoisington

Title Operations Manager Date 3/27/01

Subscribed and sworn to before me this 27th day of March, 2001

Notary Public Sammy L. Herman

Date Commission Expires March 31, 2005

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> MGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify)
<u>IDG</u>		

Operator Name Harris Oil and Gas Company

Lease Name Garner

Well # 1-1624

East

County Haskell **RELEASED**

Sec. 24 Twp. 30S Rge. 34

West

APR 25 2002

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in is measured static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Array Ind/SP
 CNLD/GR
 ML/GR
 Cement Bond Log/CCL/GR

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	4022	-1058
Toronto	4042	-1078
Lansing	4094	-1130
Kansas City	4576	-1612
Marmaton	4742	-1778
Cherokee	4902	-1938
Morrow	5211	-2247
St. Gen	5329	-2365
St. Louis	5410	-2446

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CASING RECORD		CONSERVATION DIVISION					
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		Wichita, Kansas					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1678'	Lite/Class C	570/125	2% CaCl w/ 1/4# Flocele
Production	7 7/8"	4 1/2"	10.5	5506'	Class H	210	3% GasChek 3% FLA

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4035'-	Self Stress	150	(DV) Tool
<input checked="" type="checkbox"/> Protect Casing	4689'			
<input checked="" type="checkbox"/> Plug Back TD	3082'	Lite/Common	100/50	1/4# Flocele/2% CaCl (Port Collar)
<input checked="" type="checkbox"/> Plug Off Zone	5314'-5336'	Class A	175	2% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5428'-5438'	1000 gal 15% DSFE 4000 gal 15% FE gel acid	St. Louis
4	5314'-5318' & 5330'-5336'	1000 gal 7 1/2% FE squeeze - 175 sx Class A w/ 2% CaCl	Morrow
4	4982'-4988'		Cherokee
	5264'		Retreivable Bridge Plug

TUBING RECORD Size 2 3/8" Set At 4922' Packer At 4922' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. March 26, 2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil -0- Bbls. Gas 732 Mcf Water -0- Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Cherokee

(If vented, submit ACO-18.) Other (Specify) _____ St. Louis (under plug)