

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DISCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA, Inc.Address P.O. Box 2528City/State/Zip Liberal, KS 67905Purchaser: N/AOperator Contact Person: KENNY L. ANDREWSPhone (620) 629-4232Contractor: Name: BEST WELL SERVICE

License: \_\_\_\_\_

Wellsite Geologist: N/A

Designate Type of Completion

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover\_\_\_\_\_ Oil X SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA INC.Well Name: UNGLES D #1Comp. Date 9-28-1988 Old Total Depth 5850'\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_X Other (SWD or Inj?) \_\_\_\_\_ Docket No. D-27,9913/13/02 3/13/02 3/18/02

Spud Date Date Reached TD Completion Date

API NO. 15-081-20487-0002County HASKELLNW - SW - SE Sec. 36 Twp. 30S Rge. 34W3970 Feet from the North Line of the Section2970 Feet from the West Line of the SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name UNGLES A Well # 4D

( Formally Ungles D # 1 )

Field Name VICTORYProducing Formation N/AElevation: Ground 2955 KB 2966Total Depth 5850 PBTD 4293Amount of Surface Pipe Set and Cemented at 1779 FeetMultiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ NoIf yes, show depth set 3208 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Under EOI 0.14-02  
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume N/A bblsDewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenny L. AndrewsTitle ENGINEERING TECHNICIAN Date 04/23/02Subscribed and sworn to before me this 23<sup>rd</sup> day of April, 2002.Notary Public Karl R. BoultonDate Commission Expires September 15, 2002

## K.C.C. OFFICE USE ONLY

F ✓ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C ✓ Geologist Report Received

## Distribution

\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

## SIDE TWO

Operator Name OXY USA, Inc.Lease Name UNGLES A Well # 4Sec. 36 Twp. 36S Rge. 34WCounty HASKELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take ☐ Yes ☐ No

(Attach Additional Sheets.)

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datum

Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1779	C	725	
Intermediate					C		
Production	7 7/8	5 1/2	15.5 & 14	5849	C	550	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD	-			
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	CIBP & 4300', 3720-70	5000 GALS 17% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3678'	3685'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 04/09/02 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☒ Other (Specify) Water Disposal Well